

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003					
		WELL API NO. 30-007-20562					
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
		State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u>		7. Lease Name or Unit Agreement Name VPR D					
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER							
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		8. Well No. 190					
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740		9. Pool name or Wildcat Castle Rock Park - Vermejo Gas 97046					
4. Well Location Unit Letter P : 1243 Feet From The South Line and 258 Feet From The East Line Section 14 Township 31N Range 17E NMPM Colfax County Bottom Hole Location: Unit J, Sec 14, T 31N, R 17E, 2590' FSL, 2590' FEL, Colfax County							
10. Date Spudded 02/14/05	11. Date T.D. Reached 02/14/05	12. Date Compl. (Ready to Prod.) 04/10/05	13. Elevations (DF& RKB, RT, GR, etc.) 8,116'	14. Elev. Casinghead 8,116'			
15. Total Depth 1,345 TD - 3,275 TVD	16. Plug Back T.D. 1,285'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By 0 - TD	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name Dual Horizontal Lateral - Upper and Lower Vermejo Coals				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run Compensated Density Single Induction Log and Cement Bond Log				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	23 lbs	337'	11"	100 sks			
5 1/2"	15.5 lbs	1,290'	7 7/8"	181 sks			
3 1/2" Perf Liner	9.3#	932' - 2,378	4 3/4"	None			
3 1/2" Perf Liner	9.3#	626' - 1,351'	4 3/4"	None			
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1,287'	
26. Perforation record (interval, size, and number) None				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
28. PRODUCTION							
Date First Production 04/11/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing with insert pump. Flowing gas up 5 1/2" casing.			Well Status (Prod. or Shut-in) Production		
Date of Test 04/11/05	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 24	Water - Bbl. 210	Gas - Oil Ratio N/A
Flow Tubing Press. 200 psi	Casing Pressure 5 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 24	Water - Bbl. 210	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.						Test Witnessed By R.C. Knox, Lease Operator	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Shirley Mitchell</i> E-mail Address shirley.mitchell@elpaso.com		Printed Name Shirley A. Mitchell		Title Regulatory Analyst		Date 05/10/05	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton 0'
T. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo 756'
T. Tubb	T. Delaware Sand	T. Todilto	T. Trinidad 1,046'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology