Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District 1	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-007-20637  7. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	·	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	VIDD A
PROPOSALS.)		VPR A 8. Well Number 187
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		9. OGRID Number
3. Address of Operator	ENERGY RATON, L.L.C.	10. Pool name or Wildcat
-	X 190, RATON, NM 87740	10. 1 our name or window
4. Well Location		
Unit Letter P: 1232 feet from the South line and 1295 feet from the East line		
Section 5 Township 31N Range 21E NMPM Colfax County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
8,016' (GL)  Pit or Below-grade Tank Application  or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☑ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL	IT JOB 🔲
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
06/01/05 Spud @ 2:00 p.m. Drill 11" surface hole to 350'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 335'.		
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 5 bbls of cement to surface.		
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
06/02/05 Drill 7 7/8" hole from 350'- 2,375'. Reached TD 2,375' at 4:00 p.m.		
MIRU Patterson and log well. Logger's TD at 2,379'.  Run 56 jts 5 ½", 15.5#, J-55 LT & C casing at 2,343'.		
HES mixed and pumped 365 sks Midcon II cement. Plug down at 11:30 p.m.		
Circulated 25 bbls of cement to surface. Shut in. Await completion procedures.		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or good according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].		
SIGNATURE MAINTENANT TOUR OF THE BUILDING		
SIGNATURE TITLE Regulatory Analyst DATE 06/08/05  Type or print name Shirley At Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only		
APPROVED BY: 42 C John TITLE DISTRICT SUPERVISOR DATE 6/13/05		
Conditions of Approval (if any)		
<b>/</b>		