| | D 0.102 |
|---|---|
| Submit 3 Copies To Appropriate District State of New Mexico | Form C-103 |
| Office District I Energy, Minerals and Matural Resort | May 27, 2004 |
| 1625 N. French Dr., Hobbs, NM 88240 | WELL AFT NO. |
| District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISI | ON 30-007-20533 7. Indicate Type of Lease |
| District III 1220 South St. Francis Dr. | STATE FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe. NM 875051VA | |
| 1220 S. St. Francis Dr., Santa Fe, NM | |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | VPR A |
| PROPOSALS.) | 8. Well Number 167 |
| Type of Well: Oil Well ☐ Gas Well ☑ Other Coalbed Methane Name of Operator | 9. OGRID Number |
| EL PASO ENERGY RATON, L.L.C. | 7. OGRID Number |
| 3. Address of Operator | 10. Pool name or Wildcat |
| P.O. BOX 190, RATON, NM 87740 | |
| 4. Well Location | |
| Unit Letter <u>E</u> : <u>1792</u> feet from the <u>North</u> line and | |
| Section 1 Township 31N Range 20E NMP | |
| 11. Elevation (Show whether DR, RKB, RT 8,005' (GL) | , GR, etc.) |
| Pit or Below-grade Tank Application or Closure | |
| Pit typeDepth to GroundwaterDistance from nearest fresh water well | Distance from nearest surface water |
| Pit Liner Thickness: mil Below-Grade Tank: Volume | bbls; Construction Material |
| 12. Check Appropriate Box to Indicate Nature of | Notice Report or Other Data |
| | • |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| _ | IAL WORK ☐ ALTERING CASING ☐ ENCE DRILLING OPNS.⊠ P AND A ☐ |
| - | S/CEMENT JOB |
| | _ |
| OTHER: OTHER OTHER OTHER | |
| of starting any proposed work). SEE RULE 1103. For Multiple Complete | |
| or recompletion. | second remark we move an agram of proposed compression |
| 06/04/07 0 10 100 7 20 100 | |
| 06/04/05 Spud @ 1:00 p.m. Drill 11" surface hole to 345'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 335'. Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 8 bbls of cement to surface. | |
| WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes. | |
| | |
| 06/05/05 Drill 7 7/8" hole from 345' - 2,355'. Reached TD 2,355' at 11: | 00 a.m. |
| MIRU Patterson and log well. Logger's TD at 2,323'. Run 56 jts 5 ½", 15,5#, J-55 LT & C casing at 2,314'. | |
| HES mixed and pumped 238 sks Midcon II cement. Plug down at 7:30 p.m. | |
| Circulated 2 bbls of cement to surface. Shut in. Await completion | |
| | |
| | |
| I havely contifue that the information shows is true and complete to the heat of my | snowledge and halief to at the state of the |
| I hereby certify that the information above is true and complete to the best of my legrade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general | |
| SIGNATURE Shurbur Titchell TITLE Regulatory Analyst DATE 06/08/05 | |
| | <u>ry Analyst</u> DATE <u>06/08/05</u> ell@elpaso.com Telephone No. (505) 445-6785 |
| For State Use Only | |
| APPROVED BY: 1/ House TITLE DISTRIC | T SUPERVISOR DATE 6/13/05 |
| APPROVED BY: 1/4 Conditions of Approval (If any):// | DATEONS |
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