•	Appropriate District	Appropriate District State of New Mexico			Form C-103	
Office District I	Energy Winerals and Natural Resources				May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240					WELL API NO. 30-007-20621	
1301 W. Grand Ave	District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				7. Indicate Type of Lease	
District III	District III 1220 South St. Francis III 1220 South St.				TIN STATE FEE 🛛	
				505	7. Etate Oil & Gas Lease No.	
1220 S. St. Francis 87505				JUN	222	
SUNDRY NOTICES AND REPORTS ON WELLS						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGBACK TO ASERVATION VPR ST PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane						
PROPOSALS.)	VPR ST					
1. Type of Well: Oil Well Gas Well Other Coalbed Methane						
2. Name of Operator					9. OGRID Number	
EL PASO ENERGY RATON, L.L.C.					10. Pool name or Wildcat	
3. Address of Operator P.O. BOX 190, RATON, NM 87740					10. Foot name of windcat	
4. Well Location						
Unit Letter <u>D</u> : <u>296</u> feet from the <u>North</u> line and <u>772</u> feet from the <u>West</u> line						
Section 24 Township 31N Range 20E NMPM Colfax County						
o 11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
7,910' (GL)						
Pit or Below-grade Tank Application or Closure						
Pit type	Depth to Groundwa	iterDistance from neare	est fresh w	ater well Dista	ance from nearest surface water	
Pit Liner Thickness	: mil	Below-Grade Tank: Volu	me	bbls; Con	nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
						
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☒ P AND A PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐						
				ooo.		
OTHER:				OTHER:		
					give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
05/23/05 Spud @ 11:00 a.m. Drill 11" surface hole to 346'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 339'.						
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface.						
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.						
05/24/05 Drill 7 7/8" hole from 346' - 2,215'. Reached TD 2,215' at 9:45 a.m.						
MIRU Patterson and log well. Logger's TD at 2,207'.						
Run 53 jts 5 ½", 15.5#, J-55 LT & C casing at 2,193'.						
	HES mixed and pumped 290 sks Midcon II cement. Plug down at 7:30 p.m.					
Cir	Circulated 22 bbls of cement to surface. Shut in. Await completion procedures.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-						
grade tank has been	will be constructed or	closed According to NMOCD gu	idelines 🗀], a general permit 🗍 o	or an (attached) alternative OCD-approved plan	
CICNIATUDE	Charles of	Thital all TI	ITLE I	Doguđotom, Amalua	+ DATE 04/09/05	
SIGNATURE Type or print nan	ne Shirley A. Mi			Regulatory Analys	DATE <u>06/08/05</u> o.com Telephone No. (505) 445-6785	
For State Use On	/ / -	1 //		^	(200) 110 0,00	
	12/	de	NI	CTDICT CU	DEBUICOR - //-/o-	
APPROVED BY		TI	ITLE VI	SIKICI SUI	PERVISOR DATE 6/13/05	
Conditions of Approval (it any):						
V						