

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-007-20553 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">VPR B</div>
2. Name of Operator <div style="text-align: center; font-weight: bold;">EL PASO ENERGY RATON, L.L.C.</div>		8. Well No. <div style="text-align: center; font-weight: bold;">66</div>
3. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 190 RATON, NEW MEXICO 87740</div>		9. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">Van Bremmer - Vermejo Gas</div> <div style="text-align: right; font-size: 1.2em;">97047</div>
4. Well Location Unit Letter <u>O</u> : <u>1152</u> Feet From The <u>South</u> Line and <u>1452</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>29N</u> Range <u>19E</u> <u>NMPM</u> <u>Colfax</u> County		
10. Date Spudded 02/07/05	11. Date T.D. Reached 02/08/05	12. Date Compl. (Ready to Prod.) 05/12/05
13. Elevations (DF& RKB, RT, GR, etc.) 7,958'		14. Elev. Casinghead 7,958'
15. Total Depth 2,665'	16. Plug Back T.D. 2,591'	17. If Multiple Compl. How Many Zones? 0 - TD
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 710' - 2,241' Raton - Vermejo Coals
20. Was Directional Survey Made		21. Type Electric and Other Logs Run Compensated Density Single Induction Log and Cement Bond Log
22. Was Well Cored		No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	23 lbs	312'
5 1/2"	15.5 lbs	2,598'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	2,297'	
26. Perforation record (interval, size, and number) 2236' - 2241' 20 Holes 2043' - 2046', 2122' - 2124', 2152' - 2155' 32 Holes 1745' - 1748', 1766' - 1769', 1774' - 1777', 1827' - 1830' 48 Holes 1033' - 1036', 1085' - 1088' 24 Holes 710' - 714', 736' - 739', 766' - 774', 798' - 803' 80 Holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 710' - 2,241' 271,638 lbs 16/30 brown sand		
28. PRODUCTION		
Date First Production 05/12/05		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping water up 2 7/8" tubing, insert pump, and 2' x 1 1/4" x 10' pumping unit. Flowing gas up 5 1/2" casing.
Well Status (<i>Prod. or Shut-in</i>) <div style="text-align: center; font-weight: bold;">Production</div>		
Date of Test 05/12/05	Hours Tested 24 Hours	Choke Size Full 2"
Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 0
Flow Tubing Press. 0 psi	Casing Pressure 0 psi	Water - Bbl. 0
Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 0
		Water - Bbl. 0
		Oil Gravity - API - (<i>Corr.</i>) N/A
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <div style="text-align: center; font-weight: bold;">Sold, used for fuel.</div>		Test Witnessed By <div style="text-align: center; font-weight: bold;">Lyn Essman</div>
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Shirley Mitchell</u> Printed Name <u>Shirley A. Mitchell</u> Title <u>Regulatory Analyst</u> Date <u>05/27/05</u> E-mail Address <u>shirley.mitchell@elpaso.com</u>		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T Raton 411'
T. Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 2,043'
T. Tubb	T. Delaware Sand	T. Todilto	T Trinidad 2,288'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

clude data on rate of water inflow and elevation to which water rose in hole.

). 1, from.....to.....feet.....
). 2, from.....to.....feet.....
). 3, from.....to.....feet.....

[illegible]