District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Revised March 25, 1999

OIL CONSERVATION DIVISION

Submit to Appropriate District Office 5 Copies

Form C-104

AMENDED REPORT 220 South St Fermin, Santh Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 10 Operator sum and Address 13. PASO NNINGY - ARTON, L.L.C. 150 DOS 191 BATON, NSW MEXICO 87749 1700 Name	.000 Rio Braze	os Rd., Aztec	NM 87410			a Fe, N						3 сорк	
REQUEST FOR ALLOWABLE NAD AUTHORIZATION TO TRANSPORT 18034 1845		,	,		Same	u 1 0, 1	1111 075	.05			AM	IENDED REPOR	
Column	220 South St				OWADI	E 43H	- A T T/T	TIODI	7 A TTT		NICDODE		
RATON, NEW MENICO. 87440 RESERVENCE STRUCTURE	[RE				E ANI	D AU1	HORE	ZATI(ON TO TRA			
RATON, NEW MEXICO STAR APT Number 3-047 Nu				-		C							
Art Number													
30-007-20553			RAT			10						ig Code	
Property Code												6 Pool Code	
I. 19 Surface Location	30-007-20553 Van Bren						ımer - Vermejo Gas				97047		
I. 10 Surface Location 1 or lot no. Section Township Range Lot Man 1151 St. 1452 Feet from the 1452 FEL COLFAX 1 Bottom Hole Location 2. or let no. Section Township Range Lot Man 1851 St. 1452 FEL COLFAX 1 Let Cole Producing Method Code "Gas Connection Date St. 1552 FEL COLFAX 3 Let Code Producing Method Code "Gas Connection Date 65/1205 FEL COLFAX 3 Let Code Producing Method Code "Gas Connection Date 65/1205 FEL COLFAX 4 Let Code Producing Method Code "Gas Connection Date "C.129 Effective Date "P.120 Effectiv	⁷ P 1			• •									
Color Section Tomostip Rauge Lot-lide Feet from the 14S2 Feet Color Color Feet Color Feet Color Feet Fe		25180					VPR B					66	
Color Colo													
Color Colo	I. 10 S	Surface L	ocation										
Heat of the County Heat of		T		Range Lot.Idn		Feet from (the North/Sou		ıth Line	Feet from the	East/West line	County	
DOUGHT FOUR EXCEPTION County Coun	o	5	29N	19E	5	11:	52	FSL		1452	FEL	COLFAX	
Dotton	11 1		-1- T							l	İ	1	
O S 29N 19E 1152 FSL 1462 FEL COLFAX **Table Code ***Producing Method Code ***Gas Connection Date ***Gas Connection Dat					ot Idn	Foot from	the	North/Co.	ıth line	Fact from the	Foot/West line	Country	
"Lec Cole "Producing Method Code ""Gas Camerction Date 05/12/95 ""C-129 Expiration Date 05/12/95 ""Transporter 05/12/95 ""POD ULSTR Location and Description 188514 ""Transporter 05/12/95 ""POD ULSTR Location and Description 188514 ""POD ULSTR Location 188514 ""POD ULSTR Location 188514 """POD ULS			-	1 1								1	
II. Oil and Gas Transporter "Transporter "Transporter Name "POD "O/G "POD USTR Location and Description "POD USTR Location and Description "POD USTR Location POD USTR Loca					nnection Date					<u> </u>			
"Transporter OGRID 180514 RL PASO ENERGY RATON, L.L.C. P.D. BOX 198 RATON, NEW MEXIO 87740 P.D. BOX 198 RATON, NEW MEXIO 87740 "POD ULSTR Location and Description "POD ULSTR Location and De		_			5/12/05							•	
"Transporter Name and Address "POD " O.G " POD ULSTR Leastion and Description "POD ULSTR Leastion and De	II Oil o	nd Gos Ts	oncorto:	ro.		<u> </u>							
OGRID 180514 RLPASO ENERGY RATON, I.L.C. P.O. BOX 199 RATON, NEW MEXIO 87740 V. Produced Water "POD "POD ULSTR Location and Description "Pod ULSTR Locati							20 POD 21 O/G			22 POD ULSTR Location			
P.O. BOX 199 RATON, NEW MEXIO 87740 V. Produced Water "POD ULSTR Location and Description V. Well Completion Data "Spirit Date (2077)05 (85/12/05 2.665 2.591 710 - 2241 710			- 1										
V. Produced Water "POD ULSTR Location and Description 7. Well Completion Data "Spud Date "Ready Date 05/12/05 2,591" 710 - 2241" "Bide Size "Casing & Tubing Size "Depth Set "Sacks Cement 11" \$ 8.58" 312 100 sks 7.78" 5 1/4" 2,598' 332 100 sks 7.78" 5 1/4" 2,598' 353 sks 7. Well Test Data "Date New Oil "Gas Delivery Date 05/12/05 05/12/05 24 HRS 0 psi 0	180514				ON, L.L.C.	2	831	790	G				
V. Produced Water "POD ULSTR Location and Description "Pod ULSTR Location and Description "Pod ULSTR Location and Description "Perforations "Perforations object of the Construction o					87740		. 000	110	12.00				
"Well Completion Data "Spud Date "Ready Date 2,665" 2,591' 710' - 2241' "DHC, MC 02/07/05 05/12/05 2,665' 2,591' 710' - 2241' "DHC, MC 02/07/05 05/12/05 2,665' 2,591' 710' - 2241' "DHC, MC 02/07/05 05/12/05 2,665' 2,591' 710' - 2241' "Sacks Cement 11" 8 5/8" 312' 100 sks 7 7/18" 5 ½" 2,598' 353 sks [All Test Data		ja jaloja i di		, IVEVI IVALUATE					en en				
"Well Completion Data "Spud Date "Ready Date 2,665" 2,591' 710' - 2241' "DHC, MC 02/07/05 05/12/05 2,665' 2,591' 710' - 2241' "DHC, MC 02/07/05 05/12/05 2,665' 2,591' 710' - 2241' "DHC, MC 02/07/05 05/12/05 2,665' 2,591' 710' - 2241' "Sacks Cement 11" 8 5/8" 312' 100 sks 7 7/18" 5 ½" 2,598' 353 sks [All Test Data			-										
"Well Completion Data "Spud Date "Ready Date 2,665" 2,591' 710' - 2241' "DHC, MC 02/07/05 05/12/05 2,665' 2,591' 710' - 2241' "DHC, MC 02/07/05 05/12/05 2,665' 2,591' 710' - 2241' "DHC, MC 02/07/05 05/12/05 2,665' 2,591' 710' - 2241' "Sacks Cement 11" 8 5/8" 312' 100 sks 7 7/18" 5 ½" 2,598' 353 sks [All Test Data							The state of the s						
7. Well Completion Data 18 Spud Date 18 Ready Date 2,665' 2,591' 710' - 2241' 101' DHC, MC 02/07/05 05/12/05 2,665' 2,591' 710' - 2241' 100' Asks 11'' 8 5/8'' 312' 100 sks 7 77/8'' 5 1/8'' 2,598' 353 sks 7. Well Test Data 11 Well Test Data 11 Well Test Data 12 Test Date New Oil 10 Gas Delivery Date 10 Size 10 Size 10 Size 10 Psi 10		11/4							17-2-4			_	
7. Well Completion Data 18 Spud Date 18 Ready Date 2,665' 2,591' 710' - 2241' 101' DHC, MC 02/07/05 05/12/05 2,665' 2,591' 710' - 2241' 100' Asks 11'' 8 5/8'' 312' 100 sks 7 77/8'' 5 1/8'' 2,598' 353 sks 7. Well Test Data 11 Well Test Data 11 Well Test Data 12 Test Date New Oil 10 Gas Delivery Date 10 Size 10 Size 10 Size 10 Psi 10											•		
7. Well Completion Data 18 Spud Date 18 Ready Date 29,665' 2,591' 710' - 2241' 100' - 2241' 19 Hole Size 11'' 8 5/8'' 312' 100 sks 7 7/8'' 5 5/4'' 2,598' 353 sks 7. 7/8'' 5 5/4'' 2,598' 353 sks 7. 7/8'' 6 Sa Delivery Date 19 Test Date 19 Test Length 19 Test Length 19 Test Length 19 Perforations 10													
7. Well Completion Data 18 Spud Date 18 Ready Date 29,665' 2,591' 710' - 2241' 100' - 2241' 19 Hole Size 11'' 8 5/8'' 312' 100 sks 7 7/8'' 5 5/4'' 2,598' 353 sks 7. 7/8'' 5 5/4'' 2,598' 353 sks 7. 7/8'' 6 Sa Delivery Date 19 Test Date 19 Test Length 19 Test Length 19 Test Length 19 Perforations 10		36-40 %				946	***********						
7. Well Completion Data 18 Spud Date 18 Ready Date 29,665' 2,591' 710' - 2241' 100' - 2241' 19 Hole Size 11'' 8 5/8'' 312' 100 sks 7 7/8'' 5 5/4'' 2,598' 353 sks 7. 7/8'' 5 5/4'' 2,598' 353 sks 7. 7/8'' 6 Sa Delivery Date 19 Test Date 19 Test Length 19 Test Length 19 Test Length 19 Perforations 10													
7. Well Completion Data 18 Spud Date 18 Ready Date 29,665' 2,591' 710' - 2241' 100' - 2241' 19 Hole Size 11'' 8 5/8'' 312' 100 sks 7 7/8'' 5 5/4'' 2,598' 353 sks 7. 7/8'' 5 5/4'' 2,598' 353 sks 7. 7/8'' 6 Sa Delivery Date 19 Test Date 19 Test Length 19 Test Length 19 Test Length 19 Perforations 10							4 u.		Shire 1				
7. Well Completion Data 18 Spud Date 18 Ready Date 2,665' 2,591' 710' - 2241' 101' DHC, MC 02/07/05 05/12/05 2,665' 2,591' 710' - 2241' 100' Asks 11'' 8 5/8'' 312' 100 sks 7 77/8'' 5 1/8'' 2,598' 353 sks 7. Well Test Data 11 Well Test Data 11 Well Test Data 12 Test Date New Oil 10 Gas Delivery Date 10 Size 10 Size 10 Size 10 Psi 10	The state of	numero (Cart					and Hill	-4.7	er-place				
7. Well Completion Data "Spud Date 05/12/05 "Ready Date 05/12/05 "2,665" 2,591" "PBTD 710" - 2241" "Hole Size 3 Casing & Tubing Size 3 Depth Set 100 siss 77/18" \$ 5 1/2" 2,598" 312' 100 siss 77/18" \$ 5 1/2" 2,598" 353 sks 7. Till Test Data "Date New Oil 3 Gas Delivery Date 05/12/05 05/12/05 24 HRS 0 psi 0 p			er										
"Spud Date 02/07/05 "Ready Date 05/12/05 "2,665" 2,591" 710" - 2241" "DHC, MC 02/07/05 "2,665" 2,591" 710" - 2241" "DHC, MC 710" - 2241" "Sacks Cement 11" 8 5/8" 312" 100 sks 77/8" 5 ½" 2,598" 312" 100 sks 77/8" 2,598" 353 sks [VI. Well Test Data	23	POD				:	²⁴ POD UL	STR Locat	ion and D	escription			
31 Spud Date 02/07/05													
31 Spud Date 02/07/05	7. Well (Completic	n Data										
11" 8 5/8" 312' 100 sks 7 7/8" 5 1/4" 2,598' 353 sks 7 1 Well Test Data 11 O Star Star Star Star Star Star Star Star	25 Spud	l Date						D	29 Perforat	ions	³⁰ DHC, MC		
11" 8 5/8" 312' 100 sks 7 7/8" 11" 8 5/8" 312' 2,598' 353 sks 7 7/8" 7 785 7 785 7 8 7 8 7 8 7 8 8 8 8 8 8 8 8 8 8 8 8	02/0	7/05	05/12/05					710' - 22	41'				
11" 8 5/8" 312' 100 sks 7 7/8" 5 ½" 2,598' 353 sks T. Well Test Data Solution Test		31 Hole Size		32 Casing & Tubing Size			33 Depth Se			34 Sacks		cks Cement	
II. Well Test Data Mathematical Program Michael Program Mic		11"		8 5/8"						100 sks			
N/A 05/12/05 05/12/05 24 HRS 0 psi 0	7 7/8"			5 1/2"			2,598'				3	353 sks	
N/A 05/12/05 05/12/05 24 HRS 0 psi 0											-144		
N/A 05/12/05 05/12/05 24 HRS 0 psi 0													
N/A 05/12/05 05/12/05 05/12/05 24 HRS 0 psi 0 psi 0 psi 0 psi 1 Choke Size FULL 2" N/A 0 0 0 1 Conservation Division have been complied vith and that the information given above is true and complete to the best of my nowledge and belief. Initiated name: Shirley A. Mitchell Title: DISTRICT SUPERVISOR Approval Date: 6/13/05 If this is a change of operator fill in the OGRID number and name of the previous operator													
Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my nowledge and belief. Fignature: Shirley A. Mitchell Title: DISTRICT SUPERVISOR Approved by: Approval Date: 4/13/05 If this is a change of operator fill in the OGRID number and name of the previous operator											I	<u> </u>	
Thereby certify that the rules of the Oil Conservation Division have been complied vith and that the information given above is true and complete to the best of my nowledge and belief. Irinted name: Shirley A. Mitchell Title: Regulatory Analyst Approval Date: 6/13/05 This is a change of operator fill in the OGRID number and name of the previous operator													
Thereby certify that the rules of the Oil Conservation Division have been complied vith and that the information given above is true and complete to the best of my nowledge and belief. ignature: Shirley A. Mitchell Title: DISTRICT SUPERVISOR Title: Regulatory Analyst Approval Date: 6/13/05 The this is a change of operator fill in the OGRID number and name of the previous operator						1				⁴⁵ AOF			
Approved by: Approved by: Approved by: Itile: Regulatory Analyst ate: 05/27/05 Phone: (505) 445-6785 If this is a change of operator fill in the OGRID number and name of the previous operator													
Approved by: Approved by: Grinted name: Shirley A. Mitchell Title: DISTRICT SUPERVISOR Approval Date: 6/13/05 Phone: (505) 445-6785 If this is a change of operator fill in the OGRID number and name of the previous operator		•				• 1		91	r co	INSEK V A/TI	AN DIVIS	DION	
rinted name: Shirley A. Mitchell itle: Regulatory Analyst ate: 05/27/05 Phone: (505) 445-6785 If this is a change of operator fill in the OGRID number and name of the previous operator	_		1	0 - 0					1/9	////		_	
itle: Regulatory Analyst Approval Date: 6/13/05 ate: 05/27/05 Phone: (505) 445-6785 If this is a change of operator fill in the OGRID number and name of the previous operator	ignature:	hully	Mille	Kell			Approved I	py:	4 (- Joken			
itle: Regulatory Analyst Approval Date: 6/13/05 ate: 05/27/05 Phone: (505) 445-6785 If this is a change of operator fill in the OGRID number and name of the previous operator	rinted name:	Shirley A.	Mitchell		···		Title:	DIST	EKT	SUPERV	ISOR		
Phone: (505) 445-6785 If this is a change of operator fill in the OGRID number and name of the previous operator	itle:	Regulatory	Analyst			-	Approval Date:						
If this is a change of operator fill in the OGRID number and name of the previous operator			·-v	In	148 250		, r	4	113	105			
	ii this is a cha	inge of operato	r fill in the OG	KID number a	nd name of the	previous o	perator						
Previous Operator Signature Printed Name Title Date		Previous Ope	erator Signatur	·e			Printec	l Name			Title	Date	