

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-007-20598 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																						
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">VPR B</div>																																				
2. Name of Operator <div style="text-align: center; font-weight: bold;">EL PASO ENERGY RATON, L.L.C.</div>		8. Well No. <div style="text-align: center; font-weight: bold;">83</div>																																				
3. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 190 RATON, NEW MEXICO 87740</div>		9. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">Van Bremmer - Vermejo Gas</div> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">97047</div>																																				
4. Well Location Unit Letter <u>G</u> : <u>2044</u> Feet From The <u>North</u> Line and <u>1665</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>30N</u> Range <u>18E</u> <u>NMPM</u> <u>Colfax</u> County																																						
10. Date Spudded <div style="text-align: center; font-weight: bold;">02/20/05</div>	11. Date T.D. Reached <div style="text-align: center; font-weight: bold;">02/21/05</div>	12. Date Compl. (Ready to Prod.) <div style="text-align: center; font-weight: bold;">05/28/05</div>																																				
13. Elevations (DF& RKB, RT, GR, etc.) <div style="text-align: center; font-weight: bold;">8,137'</div>		14. Elev. Casinghead <div style="text-align: center; font-weight: bold;">8,137'</div>																																				
15. Total Depth <div style="text-align: center; font-weight: bold;">2,545'</div>	16. Plug Back T.D. <div style="text-align: center; font-weight: bold;">2,454'</div>	17. If Multiple Compl. How Many Zones? 																																				
18. Intervals Drilled By <div style="text-align: center; font-weight: bold;">0 - TD</div>		19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center; font-weight: bold;">757' - 2,244' Raton - Vermejo Coals</div>																																				
20. Was Directional Survey Made 		21. Type Electric and Other Logs Run <div style="text-align: center; font-weight: bold;">Compensated Density Single Induction Log and Cement Bond Log</div>																																				
22. Was Well Cored <div style="text-align: center; font-weight: bold;">No</div>		23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td style="text-align: center; font-weight: bold;">8 5/8"</td> <td style="text-align: center; font-weight: bold;">23 lbs</td> <td style="text-align: center; font-weight: bold;">336'</td> <td style="text-align: center; font-weight: bold;">11"</td> <td style="text-align: center; font-weight: bold;">100 sks</td> <td></td> </tr> <tr> <td style="text-align: center; font-weight: bold;">5 1/2"</td> <td style="text-align: center; font-weight: bold;">15.5 lbs</td> <td style="text-align: center; font-weight: bold;">2,464'</td> <td style="text-align: center; font-weight: bold;">7 7/8"</td> <td style="text-align: center; font-weight: bold;">306 sks</td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>	CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	23 lbs	336'	11"	100 sks		5 1/2"	15.5 lbs	2,464'	7 7/8"	306 sks																			
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26. Perforation record (interval, size, and number) 2154'- 2157', 2241'- 2244' 24 Holes 904'- 908', 996'- 998' 24 Holes 757'- 761', 801'- 808', 841'- 844' 56 Holes																																						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td style="text-align: center; font-weight: bold;">757' - 2,244'</td> <td style="text-align: center; font-weight: bold;">102,990 lbs 16/30 brown sand</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	757' - 2,244'	102,990 lbs 16/30 brown sand																																
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28. PRODUCTION																																						
Date First Production <div style="text-align: center; font-weight: bold;">05/28/05</div>	Production Method (Flowing, gas lift, pumping - Size and type pump) <i>Pumping water up 2 7/8" tubing, insert pump, and 2' x 1 1/4" x 10' pumping unit. Flowing gas up 5 1/2" casing.</i>																																					
Well Status (Prod. or Shut-in) <div style="text-align: center; font-weight: bold;">Production</div>																																						
Date of Test <div style="text-align: center; font-weight: bold;">05/28/05</div>	Hours Tested <div style="text-align: center; font-weight: bold;">24 Hours</div>	Choke Size <div style="text-align: center; font-weight: bold;">Full 2"</div>																																				
Flow Tubing Press. <div style="text-align: center; font-weight: bold;">0 psi</div>	Casing Pressure <div style="text-align: center; font-weight: bold;">0 psi</div>	Calculated 24-Hour Rate <div style="text-align: center; font-weight: bold;">N/A</div>																																				
Oil - Bbl <div style="text-align: center; font-weight: bold;">N/A</div>	Gas - MCF <div style="text-align: center; font-weight: bold;">0</div>	Water - Bbl. <div style="text-align: center; font-weight: bold;">0</div>																																				
Gas - Oil Ratio <div style="text-align: center; font-weight: bold;">N/A</div>		Oil Gravity - API - (Corr.) <div style="text-align: center; font-weight: bold;">N/A</div>																																				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-weight: bold;">Sold, used for fuel.</div>		Test Witnessed By <div style="text-align: center; font-weight: bold;">Lyn Essman</div>																																				
30. List Attachments																																						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																						
Printed Signature Name Shirley A. Mitchell Title Regulatory Analyst Date 06/06/05 E-mail Address shirley.mitchell@elpaso.com																																						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
F. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
F. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
F. Yates	T. Miss	T. Cliff House	T. Leadville
F. 7 Rivers	T. Devonian	T. Menefee	T. Madison
F. Queen	T. Silurian	T. Point Lookout	T. Elbert
F. Grayburg	T. Montoya	T. Mancos	T. McCracken
F. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
F. Glorieta	T. McKee	Base Greenhorn	T. Granite
F. Paddock	T. Ellenburger	T. Dakota	T. Raton 0'
F. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo 1,992'
F. Tubb	T. Delaware Sand	T. Todilto	T. Trinidad 2,297'
F. Drinkard	T. Bone Springs	T. Entrada	T.
F. Abo	T.	T. Wingate	T.
F. Wolfcamp	T.	T. Chinle	T.
F. Penn	T.	T. Permian	T.
F. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

o. 1, from.....to..... No. 3, from.....to.....
o. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

o. 1, from to feet.....

o. 2, from to feet.....

o. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology