

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-007-20594</b> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u>  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL    OVER                      BACK    RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  <div style="text-align: center; font-weight: bold;">VPR B</div>					
2. Name of Operator <div style="text-align: center; font-weight: bold;">EL PASO ENERGY RATON, L.L.C.</div>		8. Well No. <div style="text-align: center; font-weight: bold;">87</div>					
3. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 190 RATON, NEW MEXICO 87740</div>		9. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">Van Bremmer - Vermejo Gas</div> <div style="text-align: right; font-size: 1.2em;">97047</div>					
4. Well Location  Unit Letter <u>L</u> : <u>1815</u> Feet From The <u>South</u> Line and <u>1022</u> Feet From The <u>West</u> Line  Section <u>23</u> Township <u>30N</u> Range <u>18E</u> <u>NMPM</u> <u>Colfax</u> County							
10. Date Spudded <b>02/22/05</b>	11. Date T.D. Reached <b>02/23/05</b>	12. Date Compl. (Ready to Prod.) <b>05/28/05</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>8,051'</b>	14. Elev. Casinghead <b>8,051'</b>			
15. Total Depth <b>2,495'</b>	16. Plug Back T.D. <b>2,332'</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <b>0 - TD</b>	Rotary Tools <b>0 - TD</b>			
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>803' - 2,020'    Raton - Vermejo Coals</b>				20. Was Directional Survey Made			
21. Type Electric and Other Logs Run <b>Compensated Density Single Induction Log and Cement Bond Log</b>				22. Was Well Cored <b>No</b>			
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<b>8 5/8"</b>	<b>23 lbs</b>	<b>336'</b>	<b>11"</b>	<b>100 sks</b>			
<b>5 1/2"</b>	<b>15.5 lbs</b>	<b>2,495'</b>	<b>7 7/8"</b>	<b>280 sks</b>			
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 7/8"</b>	<b>2,210'</b>	
26. Perforation record (interval, size, and number) <b>2017' - 2020', 2159' - 2162'    24 Holes</b> <b>803' - 811', 852' - 856', 914' - 918'    64 Holes</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
<b>803'-2,162'</b>				<b>72,965 lbs 16/30 brown sand</b>			
<b>28. PRODUCTION</b>							
Date First Production <b>05/28/05</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Pumping water up 2 7/8" tubing, insert pump, and 2' x 1 1/4" x 10' pumping unit. Flowing gas up 5 1/2" casing.</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>Production</b>		
Date of Test <b>05/28/05</b>	Hours Tested <b>24 Hours</b>	Choke Size <b>Full 2"</b>	Prod'n For Test Period	Oil - Bbl <b>N/A</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>0</b>	
Flow Tubing Press. <b>0 psi</b>	Casing Pressure <b>0 psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>N/A</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>0</b>	Oil Gravity - API - ( <i>Corr.</i> ) <b>N/A</b>	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold, used for fuel.</b>					Test Witnessed By <b>Lyn Essman</b>		
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <u>Shirley Mitchell</u>		Printed Name <b>Shirley A. Mitchell</b>		Title <b>Regulatory Analyst</b>	Date <b>06/06/05</b>		
E-mail Address <b>shirley.mitchell@elpaso.com</b>							

# INSTRUCTIONS

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or opened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss	T. Cliff House	T. Leadville
7 Rivers	T. Devonian	T. Menefee	T. Madison
Queen	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montoya	T. Mancos	T. McCracken
San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
Glorieta	T. McKee	Base Greenhorn	T. Granite
Paddock	T. Ellenburger	T. Dakota	T. <b>Raton</b> <b>0'</b>
Blinebry	T. Gr. Wash	T. Morrison	T. <b>Vermejo</b> <b>1,981'</b>
Tubb	T. Delaware Sand	T. Todilto	T. <b>Trinidad</b> <b>2,273'</b>
Drinkard	T. Bone Springs	T. Entrada	T.
Abo	T.	T. Wingate	T.
Wolfcamp	T.	T. Chinle	T.
Penn	T.	T. Permian	T.
Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

1. 1, from.....to.....feet.....

2. 2, from.....to.....feet.....

3. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology