Submit 3 Copies To Appropriate D'strict	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-007-20628
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	7. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🗵
District IV	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	L'DD 4
PROPOSALS.)		8. Well Number 166
	Gas Well Other Coalbed Methane	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		9. OGRID Number
3. Address of Operator	ENERGY RATON, L.L.C.	10. Pool name or Wildcat
-	K 190, RATON, NM 87740	
4. Well Location		
Unit Letter K: 1487 feet from the South line and 2003 feet from the West line		
Section 32 Township 32N Range 21E NMPM Colfax County		
D ANCETTON OF BUILDING	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
7,811' (GL)		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☒ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB 🔲
OTHER:	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
06/10/05 Spud @ 12:30 a.m. Drill 11" surface hole to 345'. Run 8 jts. of 8 5/8", 24#, 155 ST & C casing at 335'.		
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 9 bbls of cement to surface.		
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
0.0/11/05 D.1H. G. G/091 J. C 0.1071 D. J. L. IIID G.1061 11.00		
06/11/05 Drill 7 7/8" hole from 345' - 2,185'. Reached TD 2,185' at 11:00 p.m. MIRU Patterson and log well. Logger's TD at 2,186'.		
Run 52 jts 5 ½", 15.5#, J-55 LT & C casing at 2,155".		
HES mixed and pumped 271 sks Midcon II cement. Plug down at 9:00 a.m.		
Circulated 15 bbls of cement to surface. Shut in. Await completion procedures.		
		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or blosed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
00.4		
SIGNATURE TITLE Regulatory Analyst DATE 06/16/05		
Type or print name Shirley Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only		
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APPROVED BY: TITLE DISTRICT SUPERVISOR DATE 6/27/05		
Conditions of Approval (inany):		
${\cal V}$		