Submit 3 Copies To Appropriate District Office State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II OIL CONSERVATION DIVISION	30-021-20352
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dт., Santa Fe, NM 87505	L-6389
SUNDRY NOTICES AND REPORTS ON WELLS [(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2132
1. Type of Well:	8. Well Number
Oil Well Gas Well Other CO2 Supply Well	9. OGRID Number
2. Name of Operator OXY USA Inc.	16696
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710-0250 4. Well Location	Brayo Dome Carbon Dioxide Gas 640
Unit Letter J: 1655 feet from the south line and	
Section 34 Township 21N Range 32E	NMPM County Harding
11. Elevation (Show whether DR, RKB, RT, GR, 4819.4'	etc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Constru	ction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
	LLING OPNS. X PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST AN CEMENT JOB	ND 🗓
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
See Attachment	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will he constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE Sr. Regulatory Analyst DATE 6 30 05	
SIGNATURE TITLE Sr. Requ E-mail address:	david stewart@oxy.com
Type or print name David Stewart	Telephone No. 432-685-5717
For State Use Only	011000000000000000000000000000000000000
APPROVED BY TITLE DISTRICT	SUPERVISOBATE 7/6/05
Conditions of Approval, if any:	

BDCDGU 2132-341

06/13/2005 CMIC: Joe Holladay

MI & RU Spud 12.25; Hole @ 3:00 pm..
Drill 0' to 483' Run WL Survey .75 deg
Drill 483' to 750', Circ Clean TOH & LD Drill String
R 17 Jts 8.625 24# J-55 ST&C Csg CSA 743'
Cmt with 480 sx Class C +2% CaCl + .25lb/sx Flocele
PD 06:45 Hrs 6/14/2005 Circ 170 sx Cmt to Surface

Total Cost \$ 63,149 Cum Cost \$ 63,149

06/14/2005 CMIC: Randy Baker

WOC 8.50 hours - Total WOC

Nipple up BOP TIH W/Bit #2 Test BOP to 500#

Drill good cement and Plug Drill new formation 750'-1593'

Total Cost \$ 22,528 Cum Cost \$ 85,677

06/15/2005 CMIC: Randy Baker

Drill 1593' to 2400' WI Survey @ 1809 - .25deg TD & Sweep Hole for Logs TOH with Bit # 2 Log 6.75 Hrs - Tight Hole 1000' to 1100' Logging Tool stuck 1050' @ 7:00 Hrs Daily Cost: \$17,109 Cum Cost: \$102786

06/16/2005 CMIC: Randy Baker

PU Side Door Overshot & TIH to 730'
Unable to wash past 730' Mix Mud and Build Vis to 85
Wash from 730' to 760' Unable to get past 760'
Hole clean and hard washing TOH with Tools
Pull on Wire line and pull out of rope socket.
Top of Fish (Logging Tool) @ 958'

Daily Cost \$21,559 Cum Cost \$128,485

06/17/2005 CMIC: Joe Holladay

Wait on Fisherman

TIH Ream, Circulate Hole and Mix Mud

Wash down to top of Fish @ 958'

TOH, Pick up Fishing tools, Over Shot bad, TIH w/ bit

And Circlate hole and add 35 bbls oil

New fishing tool delivered TOH w/ bit and start in hole w/ overshot

Daily Cost \$37,395 Cum Cost \$165,879

06/18/2005 CMIC: Joe Holladay

No Accidents Reported in Last 24 Hrs

Finish TIH, Could not wash down to top of Fish, TOH

TIH w/ bit Wash down to top of Fish and mix mud and displace hole w/

New mud and TOH

TIH with Fishing tool, catch Fish, could not pull,

Work pipe free, TOH w/ top 26' of Fish

35' left in hole, TIH w/Fishing tool, could not wash to top of fish

Wash and ream Fishing tool down, set down on fish but did not catch,

TOH w/overshot, and rig up Wash pipe

Daily Cost \$38,637 Cum Cost \$204,516

06/19/2005 CMIC: Joe Holladay

TIH w/ Washover Pipe

Wash for 1.5 hrs. Lose Circulation and Pull up into casing and Mix Mud

Go back to Bottom and wash.

TOH W/ Washpipe, Lay Down and TIH W/ Overshot

Work down and circulate and fish, TOH, No fish

TIH W 7 3/8 Wash Pipe, Wash Down to 2125', TOH

TIH W/ Overshot

Daily Cost \$39,332 Cum Cost \$243,848

06/20/2005 CMIC: Joe Holladay

TOH W/ Overshot and Recover 4' piece of tool

Rig up Wash Pipe and TIH

Wash Down 5' and TOH, Recover 5' piece of tool

TIH W/ Overshot, Did not Catch, TOH

TIH W/ Overshot, Catch piece of centralizer, TOH

Last Run W/ Overshot, Did not Catch

Waiting on Orders

Daily Cost \$30,013 Cum Cost \$ 273,861

06/21/2005 CMIC: Joe Holladay

TIH W/ Overshot.

TOH did not Catch

Lay Down Fishing Tools

Contact Halliburton to Plug Well

Wait On Cement

Daily Cost \$30,313 Cum Cost \$ 303,874

06/22/2005 CMIC: Joe Holladay

Wait On Cement to arrive.

TIH to 2127' Set 100 sx. Plug

Pull up to 1735' Set 80 sx. Plug,

Pull up to 850' Set 55 sx. Plug,

TOH wait on Cement to Harden to set Whip stock on.

Daily Cost \$11,383 Cum Cost \$ 315,257

06/23/2005 CMIC: Joe Holladay

WOC, TIH to tag plug @850' NO TAG

Pull to 775' Pump 75 sx. Plug.

Pull to 400' WOC.

TIH to Tag Plug, Tagged @ 720', Mixed 35 sx. Plug, Pumped @ 700'

WOC. Tag Plug @ 604'

Set Whipstock Bottom @ 604' Top @ 584'

Set Top Plug @ 60' to Surface.

Rig Release @ 08:15 on 6/24/2005

Daily Cost \$60,368 Cum Cost \$ 375,625