Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-007-20589
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	7. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	van n
PROPOSALS.)		VPR B 8. Well Number 92
Type of Well: Oil Well     Name of Operator	Gas Well Other Coalbed Methane	9. OGRID Number
	O ENERGY RATON, L.L.C.	3. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
	X 190, RATON, NM 87740	
4. Well Location		
	1260 feet from the North line and 1026	
Section 30	Township 30N Range 19E NMP	
Pit or Below-grade Tank Application	7,818' (GL)	·/
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	<del></del>	RK ☐ ALTERING CASING ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
	MULTIPLE COMPL CASING/CEMEN	
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OTHER:  OTHER:		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
0.4/0.1/0.5 G . 1 5.00		
04/01/05 Spud at 5:30 p.m. Drill 11" surface hole to 80'. Lost bit in hole. Plug hole w/ 30 sks NEAT 3% CC cement to Surface. Received verbal approval from OCD Director to skid rig 10' east of location. Follow up with C-101.		
Spud 11" surface hole to 320'. Run 7 jts. of 8 5/8", 24#, J55 ST & C casing at 310'.		
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 12 bbls of cement to surface.		
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.  04/06/05 Drill 7 7/8" hole from 320' - 2,035'. Reached TD 2,035' at 1:30 a.m.		
MIRU Schlumberger and log well. Logger's TD at 2,021'.		
Run 48 jts 5 ½", 15.5#, J-55 LT & C casing at 1,971'.		
HES mixed and pumped 231 sks Midcon II cement. Plug down at 11:30 p.m. Circulated 12 bbls cement to surface.		
Well shut in.		
I hereby certify that the information	above is true and complete to the best of my knowledg	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	r closed according to NMOCD guidelines [], a general permit [	or an (attached) alternative OCD-approved plan [].
SIGNATURE Shurley mitchell TITLE Regulatory Analyst DATE 04/07/05		
Type or print name Skirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only		
APPROVED BY: \( \frac{1}{2} \)	TITLE DISTRICT SU	PERVISOR DATE 7/12/05
Conditions of Approval (if any):		
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