Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
District 1	Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDUATION DIVIDION	30-007-20630
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	7. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE S
District JV	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe. NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR A
PROPOSALS) 1. Type of Well: Oil Well	Gas Weil Other Coalbed Methane	8. Well Number 170
2. Name of Operator	Out iven 🔼 outsi equippe internation	9. OGRID Number
	ENERGY RATON, L.L.C.	
3. Address of Operator		10. Pool name or Wildcat
P.O. BO	X 190, RATON, NM 87740	
4. Well Location		
Unit Letter H: 1	353 feet from the North line and 778	feet from the <u>East</u> line
Section 6 Town	nship 31N Range 21E NMPM	Colfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,834' (GL)		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
06/20/05 Spud @ 2:30 p.m. Drill 11" surface hole to 341'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 331'. Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
woc 8 hrs. Test surface 8 5/8 esg to 500 pst for 50 minutes.		
06/21/05 Drill 7 7/8" hole from 341' - 2,185'. Reached TD 11:00 a.m. MIRU Patterson and log well. Logger's TD at 2,150'.		
Run 52 jts 5 ½", 15.5#, J-55 LT & C casing at 2,150".		
HES mixed and pumped 265 sks Midcon II cement. Plug down at 11:30 p.m.		
Circulated 15 bbls cement to surface. Well shut in.		
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Lharaby cartify that the information	shave is true and complete to the heat of my limevaled	and half-five value of
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
5/2 1004 1 110		
SIGNATURE Murkey Mylchell TITLE Regulatory Analyst DATE 06/29/05		
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only		
APPROVED BY: DISTRICT SUPERVISOR DATE 7/12/05		
Conditions of Approval (if ant):		
•	V	