Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office Distri <u>ct l</u>	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240			30-007-20646	
District II 1301 W. Grand Ave Artesia, NM 88210	OIL CONSERVATION DIVISION		7. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🗂 FEE 🛚	
District IV	Santa Fe, NM 87505		7. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VDD 4		
PROPOSALS.)		VPR A 8. Well Number 201		
1. Type of Well: Oil Well Gas Well Other Coalbed Methane				
2. Name of Operator EL PASO ENERGY RATON, L.L.C.			9. OGRID Number	
3. Address of Operator			10. Pool name or Wildcat	
P.O. BOX 190, RATON, NM 87740				
4. Well Location				
Unit Letter N : 1227 feet from the South line and 1745 feet from the West line				
Section 7 Township 31N Range 21E NMPM Colfax County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
7,944' (GL) Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON 🔲	CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☒ P AND A ☐			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB		
OTHER:	П	OTHER:	П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
06/26/05 Spud @ 4:30 p.m. Drill 11" surface hole to 346'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 336'.				
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 7 bbls of cement to surface.				
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.				
06/27/05 Drill 7 7/9" hala from 246" 2 265" Banahad TD 2:00 m m				
06/27/05 Drill 7 7/8" hole from 346' - 2,365'. Reached TD 3:00 p.m. MIRU Patterson and log well. Logger's TD at 2,349'.				
	5.5#, J-55 LT & C casing at 2,306			
HES mixed and pumpe	ed 311 sks Midcon II cement. Plug			
Circulated 19 bbls ce	ement to surface. Well shut in.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .				
SIGNATURE Shirly Mitchell TITLE Regulatory Analyst DATE 06/30/05				
SIGNATURE TITLE Regulatory Analyst DATE 06/30/05 Type or print name Skirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785				
For State Use Only				
ADDROVED DV //S (VOLUME - DISTRICT CLIDED) (CO.)				
APPROVED BY: / Conditions of Approval (iffany): // Conditions of Approval (iffany): // Conditions of Approval (iffany):				
Conditions of Approval (Hally).				
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