

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

WELL API NO.

30-021-20348

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Bravo Dome Carbon Dioxide Gas Unit
1933

8. Well Number

202

9. OGRID Number

16696

10. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other CO2 Supply Well

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter J : 1650 feet from the south line and 1654 feet from the east line

Section 20 Township 19N Range 33E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4886.3'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/8/05

Type or print name David Stewart E-mail address: david_stewart@oxy.com Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/12/05

Conditions of Approval, if any:

BDCD GU 1933-202

7/01/2005 CMIC - R. Baker

MI & RU Spud 12.25" Hole @ 12:15 Hrs 6/30/05
Drill 0' to 512' Run WL Survey 1.0 deg
Drill 540' to 750' , Circ Clean TOH & LD Drill String
Drop Survey @ 750' - 1.0 deg
R 17 Jts 8.625 24# J-55 ST&C Csg CSA 738'
Cmt with 480 sx Class C +2% CaCl + .25lb/sx Flocele
PD 02:30 Hrs 7/01/2005 Circ 232 sx Cmt to Surface
WOC 4.5 Hrs

07/02/2005 CMIC - R. Baker

WOC 3.50 hours Total WOC - 8.0 Hrs
Nipple up BOP
TIH W/Bit #2
Test BOP to 500#
Drill good cement
Drill new formation 750'-2333'
R WL Survey 1158' - 1 deg , 1778' - 2 deg

07/03/2005 CMIC - R. Baker

Drill 2333' to 2657'
Drop Survey 2657' - 1.50 deg
Circulate 1 hr.
TOH & Lay down drill string
Nipple down BOP and install well head
Run 5 jts 5 1/2" 15.50# J55 LT&C casing with 5 centralizers and 80 jts 5 1/2" 5.90# 10 Rd
Fiberglass casing
Land casing @ 2647' wash 10' to bottom.
R/U cementers and cement W/ 250 sx. Midcon 2 mixed @ 11.1 ppg , plus 150 sx midcon 2 mixed
@ 13.2ppg, plug down @ 19:30, circulated 53 sx to pit.
Clean pits and release rig @ 21:30 07/02/2005.