•	ies To Appropriate District	State of New M	1 exico	Form C-103	
Office District I	Energy Minerals and Nathral Resources		tural Resources	May 27, 2004	
1625 N. Frenc	th Dr., Hobbs, NM 88240			WELL API NO. 30-007-20537	
District II 1301 W. Gran	d Ave., Artesia, NM 88210	OIL CONSERVATIO	N DIVISION	7. Indicate Type of Lease	
District III	D.J. A-4 NIM 07410	1220 South St. Fr	ancis Dr.		
District IV	zos Rd., Aztec, NM 87410	Santa Fe, NM	87505EIVE	7. State Oil & Gas Lease No.	
1220 S. St. Fr	ancis Dr., Santa Fe, NM		H. H.	y	
87505	SUNDRY NOT	ICES AND REPORTS ON WELL	18 200r	7. Lease Name or Unit Agreement Name	
(DO NOT US	E THIS FORM FOR PROPC	SALS TO DRILL OR TO DEEPLIN OR I	PLUG BACK TO A	7. Bease Hame of Chive S. Comment Hame	
DIFFERENT	RESERVOIR. USE "APPLI	TICES AND REPORTS ON WELL DSALS TO DRILL OR TO DEEPLY OR F ICATION FOR PERMIT" (FORM C-16)	FOR SUCHRIVATION	VPR A	
1. Type of	Well: Oil Well	Gas Well Other Coalbed	Methane ON	8. Well Number 172	
2. Name of Operator				9. OGRID Number	
EL PASO ENERGY RATON, L.L.C.					
3. Address of Operator				10. Pool name or Wildcat	
P.O. BOX 190, RATON, NM 87740					
4. Well Location					
Unit Letter P: 1073 feet from the South line and 1231 feet from the East line					
Se	ection 1 Town	nship 31N Range 20		Colfax County	
0	rando propertido de la con-	11. Elevation (Show whether D		如何是 是一个人的,但是一个人的	
7,956' (GL)					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
1 1					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☒ P AND A ☐					
PULL OR A	ALTER CASING 🔲	MULTIPLE COMPL	CASING/CEMENT	JOB	
OTHER:		П	OTHER:	П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
07/02/05	C1 (2) 4-20 D		. 0 14£ 0 5/00 0 4#	155 CT 0 C	
07/02/05 Spud @ 4:30 p.m. Drill 11" surface hole to 346'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 336'. Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 5 bbls of cement to surface.					
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.					
07/03/05 Drill 7 7/8" hole from 346' - 2,365'. Reached 2,365' TD at 5:00 p.m.					
	MIRU Patterson and log well. Logger's TD at 2,330'.				
	Run 56 jts 5 ½", 15.5#, J-55 LT & C casing at 2,315". HES mixed and pumped 325 sks Midcon II cement. Plug down at 3:00 a.m.				
		f cement to surface. Well shut in			
	Circulated 10 dois of	. Comment to surface. Well shat in	••		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-					
grade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan					
SIGNATURE Shirles Frotcheld TITLE Regulatory Analyst DATE 07/14/05					
For State Use Only					
For State Us					
	e Only	E-mail address: sh	irley.mitchell@elpas	D.com Telephone No. (505) 445-6785	
APPROVED	e Only D BY:	E-mail address: sh	irley.mitchell@elpas		
APPROVED	e Only	E-mail address: sh	irley.mitchell@elpas	D.com Telephone No. (505) 445-6785	