Submit 3 Copies To Appropriate District	State of New M	exico	Form C-103
Office District l	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	-		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATIO		30-007-20620 7. Indicate Type of Lease
District III	1220 South St. Fra Santa Fe, NM	incis Dr. 1871	STATE FEE S
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	DECEMBER 1	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505	TICES AND REPORTS ON WELL	s 1111 2 3 200t	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPEN OR P	LUG BACK TO A	100N
DIEGEDENT DESERVOIR LISE "A PRI	ICATION FOR PERMIT" (FORM C-101).	EOR SHOHN SIERS	VPR A
PROPOSALS.)	Gas Well 🔯 Other Coalbed I	Methan DIVISION	8. Well Number 206
2. Name of Operator	Gas Well Other Coalbed	tethano	9. OGRID Number
1	D ENERGY RATON, L. <u>L.C.</u>		
3. Address of Operator			10. Pool name or Wildcat
P.O. BO	X 190, RATON, NM 87740		
4. Well Location			
Unit Letter F: 1	1579 feet from the North	line and <u>1692</u>	feet from theWestline
		0E NMPM	
	11. Elevation (Show whether D		
Pit or Below-grade Tank Application	8,154'	(GL)	
	waterDistance from nearest fresh	water well Dist	tance from negrest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check	Appropriate Box to indicate	Nature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON 🛛	CHANGE PLANS	COMMENCE DRI	LLING OPNS.⊠ PAND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB 📋
OTHER:	П	OTHER:	П
	pleted operations. (Clearly state al		d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			- ,
07/10/05 61 @ 11:00	Daill 112	Dit C D 5/02 O	AH ISS OF A C
07/19/05 Spud @ 11:00 a.m. Drill 11" surface hole to 350'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 336'. Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 9 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
	and the stage of the stage of		
	m 350' - 2,515'. Reached 2,5		
MIRU Patterson and log well. Logger's TD at 2,515'.			
Run 60 jts 5 ½", 15.5#, J-55 LT & C casing at 2,463'. HES mixed and pumped 323 sks Midcon II cement. Plug down at 11:30 p.m.			
	of cement to surface. Well shut in		
	7 4 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1	, and on completion	•
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .			
O/: 0	· · · · · · · · · · · · · · · · · · ·	, a general per unit	or an (attached) afternative OCD-approved plan [_].
SIGNATURE Shirley	nitchell_title_	Regulatory Analys	
Type or print name Shirley A M	(itghell E-mail address: shi	rley.mitchell@elpas	o.com Telephone No. (505) 445-6785
For State Use Only			
APPROVED BY: / STRICT SUPERVISOR DATE 7/28/05			
Conditions of Approval (if any):		The phone of p	2002