

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-007-20596 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">VPR B</div>
2. Name of Operator <div style="text-align: center; font-weight: bold;">EL PASO ENERGY RATON, L.L.C.</div>		8. Well No. <div style="text-align: center; font-weight: bold;">85</div>
3. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 190 RATON, NEW MEXICO 87740</div>		9. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">Van Bremmer - Vermejo Gas</div>
4. Well Location Unit Letter <u>M</u> : <u>1187</u> Feet From The <u>South</u> Line and <u>549</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>30N</u> Range <u>18E</u> <u>NMPM</u> <u>Colfax</u> County		
10. Date Spudded 03/04/05	11. Date T.D. Reached 03/05/05	12. Date Compl. (Ready to Prod.) 05/24/05
13. Elevations (DF& RKB, RT, GR, etc.) 8,222'		14. Elev. Casinghead 8,222'
15. Total Depth 2,635'	16. Plug Back T.D. 2,635'	17. If Multiple Compl. How Many Zones? 0 - TD
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 842' - 2,346' Raton - Vermejo Coals
20. Was Directional Survey Made		21. Type Electric and Other Logs Run Compensated Density Single Induction Log and Cement Bond Log
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	23 lbs	315'
5 1/2"	15.5 lbs	2,565'
11"	100 sks	332 sks
7 7/8"	7 7/8"	332 sks
LINER RECORD		TUBING RECORD
SIZE	TOP	BOTTOM
2 7/8"	2,394'	PACKER SET
24. Perforation record (interval, size, and number) 2286' - 2289', 2328' - 2334', 2344' - 2346' 44 Holes 842' - 846', 891' - 897', 936' - 940', 992' - 994', 997' - 1002' 92 Holes		25. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 842' - 2,346' AMOUNT AND KIND MATERIAL USED 125,755 lbs 16/30 brown sand
28 PRODUCTION		
Date First Production 05/24/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10' Pumping unit. Flowing gas up 5 1/2" casing.
Well Status (Prod. or Shut-in) Production		Date of Test 05/24/05
Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period N/A
Oil - Bbl. N/A	Gas - MCF 75	Water - Bbl. 80
Gas - Oil Ratio N/A	Calculated 24-Hour Rate N/A	Oil - Bbl. N/A
Gas - MCF 75	Water - Bbl. 80	Oil Gravity - API - (Corr.) N/A
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-weight: bold;">Sold, used for fuel.</div>		Test Witnessed By Lyn Essman & Tony Burks
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature <u>Shirley Mitchell</u> E-mail Address <u>shirley.mitchell@elpaso.com</u> </div> <div> Printed Name Shirley A. Mitchell Title Regulatory Analyst </div> <div> Date 07/05/05 </div> </div>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T Raton 0'
T. Blinberry	T. Gr. Wash	T. Morrison	T Vermejo 2,082'
T. Tubb	T. Delaware Sand	T. Todilto	T Trinidad 2,394'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

[o. 1, from.....to.....feet.....
[o. 2, from.....to.....feet.....
[o. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology