

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; transform: rotate(-15deg); opacity: 0.5; font-size: 2em; font-weight: bold;">RECEIVED</div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); font-size: 1.2em;">Dec 2 2005</div>	Form C-105 Revised June 10, 2003 WELL API NO. 30-007-20329 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG LOCATION		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u> b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <u>Horizontal Lateral</u>		7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">VPR A</div>
2. Name of Operator <div style="text-align: center; font-weight: bold;">EL PASO ENERGY RATON, L.L.C.</div>		8. Well No. <div style="text-align: center;">77</div>
3. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 190, RATON, NM 87740</div>		9. Pool name or Wildcat
4. Well Location <div style="display: flex; justify-content: space-between; font-weight: bold;"> Unit Letter <u>G</u> Section <u>10</u> Feet From The <u>North</u> Line and <u>1581</u> Feet From The <u>East</u> Line </div> <div style="display: flex; justify-content: space-between; font-weight: bold;"> Township <u>31N</u> Range <u>19E</u> NMPM County <u>Colfax</u> </div> <div style="font-weight: bold;">Bottom Hole Location: Unit B, Sec 10, T31N, R19E, 129.6' FNL, 1567.8' FEL, Colfax</div>		
10. Date Spudded 02/02/02	11. Date T.D. Reached 02/03/02	12. Date Compl. (Ready to Prod.) 05/02/02
13. Elevations (DF& RKB, RT, GR, etc.) 8,372'		14. Elev. Casinghead
15. Total Depth 2,717' TMD	16. Plug Back T.D. 2,620'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools 20. Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 977' - 2,478' Vermejo - Raton Coals		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Directional Survey		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	
3 1/2" Perforated	1,045'	2,523'
None	2 7/8"	2,620'
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
3 1/2" Perforated	1,045'	2,523'
None	2 7/8"	2,620'
26. Perforation record (interval, size, and number) 2474'- 2478' 16 Holes 2374'- 2376', 2409'- 2411' 12 Holes 2230'- 2232', 2269'- 2276' 27 Holes 2041'- 2043', 2046'- 2048' 12 Holes 1202'- 1207', 1233'- 1235', 1236'- 1238', 1241'- 1243' 33 Holes 977'- 979', 1011'- 1013', 1042'- 1044', 1051'- 1053', 1070'- 1072' 30 Holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 977' - 2,478' 0 - 2,635' TMD AMOUNT AND KIND MATERIAL USED 204,500 lbs brown sand Horizontal Lateral		
28. PRODUCTION		
Date First Production: 05/04/02 Put Back on Production: 07/20/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/ insert pump. Flowing up 5 1/2" casing.
Well Status (Prod. or Shut-in) Production		
Date of Test	Hours Tested 24 Hours	Choke Size Full 2"
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.		Test Witnessed By Will Demcheck & Steve Medina
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Shirley Mitchell</u> E-mail Address: <u>shirley.mitchell@elpaso.com</u>		Printed Name <u>Shirley A. Mitchell</u> Title <u>Regulatory Analyst</u> Date <u>07/20/05</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss	T. Cliff House	T. Leadville
7 Rivers	T. Devonian	T. Menefee	T. Madison
Queen	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montoya	T. Mancos	T. McCracken
San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
Glorieta	T. McKee	Base Greenhorn	T. Granite
Paddock	T. Ellenburger	T. Dakota	T. Raton - 344'
Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo - 2,220'
Tubb	T. Delaware Sand	T. Todilto	T. Trinidad - 2,490'
Drinkard	T. Bone Springs	T. Entrada	T.
Abo	T.	T. Wingate	T.
Wolfcamp	T.	T. Chinle	T.
Penn	T.	T. Permian	T.
Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

1, from.....to.....

2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

1, from.....to.....feet.....

2, from.....to.....feet.....

3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology