

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**RECEIVED**  
WELL API NO. 30-007-20327  
JUL 22 2005  
OIL CONSERVATION DIVISION

5. Indicate Type of Lease  
STATE  FEE   
State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
OIL WELL  GAS WELL  DRY  OTHER Coalbed Methane  
b. Type of Completion:  
NEW  WORK  DEEPEN  PLUG  DIFF.  
WELL OVER BACK RESVR.  OTHER Horizontal Lateral

7. Lease Name or Unit Agreement Name  
VPR A

2. Name of Operator  
EL PASO ENERGY RATON, L.L.C.

8. Well No. 71

3. Address of Operator  
PO BOX 190, RATON, NM 87740

9. Pool name or Wildcat

4. Well Location  
Unit Letter P : 1018 Feet From The South Line and 761 Feet From The East Line  
Section 10 Township 30N Range 17E NMPM Colfax County  
Bottom Hole Location: Unit 1 Sec 10, T31N, R19E, 1805' FSL, 1276.8' FEL, Colfax

10. Date Spudded 02/26/02 11. Date T.D. Reached 02/27/05 12. Date Compl. (Ready to Prod.) 05/07/02 13. Elevations (DF& RKB, RT, GR, etc.) 8,314' 14. Elev. Casinghead

15. Total Depth 2,044' TMD 16. Plug Back T.D. 2,540' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - TD Rotary Tools Cable Tools  
None

19. Producing Interval(s), of this completion - Top, Bottom, Name 905' - 2372' Vermejo - Raton Coals 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Directional Survey 22. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<u>3 1/2" Perforated</u>	<u>996'</u>	<u>2,022'</u>	<u>None</u>		<u>2 7/8"</u>	<u>2,430'</u>	

26. Perforation record (interval, size, and number)  
2370' - 2372' 12 Holes  
2274' - 2276, 2295' - 2297', 2328' - 2330', 28 Holes  
2196' - 2198' 8 Holes  
1371' - 1373' 8 Holes  
1113' - 1115', 1142' - 1144', 1147' - 1149' 15 Holes  
1048' - 1050', 1070' - 1072', 1080' - 1082' 15 Holes  
994' - 996', 1006' - 1008' 10 Holes  
905' - 907', 918' - 920', 945' - 947', 965' - 967' 20 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
905' - 2372' 308,190 lbs brown sand  
0 - 2,044' TMD Horizontal Lateral

28. **PRODUCTION**  
Date First Production: 05/17/02 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping water up 2 7/8" tubing w/ insert pump. Flowing up 5 1/2" casing. Well Status (*Prod. or Shut-in*) Production  
Put Back on Production: 07/14/05

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
	<u>24 Hours</u>	<u>Full 2"</u>					

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold, used for fuel. Test Witnessed By Will Demcheck & Steve Medina

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Shirley Mitchell Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 07/18/05  
E-mail Address: shirley.mitchell@elpaso.com

