District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 ,

OIL CONSERVATION DIVISION 1220 South St Francis Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office

5 Copies

AMENDED REPORT

K			LLOW AI	BLE AND A	AUTHORI	ZAII		OGRID Num	ber
EL PASO ENERGY - RATON, L.L.C.							180514 ³ Reason for Filing Code		
PO BOX 190 RATON, NEW MEXICO 87740									
⁴ API Number		YION, NEV	W MEXICO 8		Name		ļ	RE	6 Pool Code
					ock Park - Vermejo Gas			97046	
⁷ Property Code				-	⁸ Property Name			⁹ Well Number	
25179				VP	R D				171 X
	Location								
or lot no. Section	Township	Range	Lot.Idn	Feet from the	North/Sor		Feet from the	East/West line	County
Н 13	30N	18E		1890	F	NL	823	FEL	COLFAX
¹¹ Bottom		ation							
or lot no. Section H 13	Township 30N	Range 18E	Lot Idn	Feet from the 1890	North/So	uth line NL	Feet from the 823	East/West line FEL	County COLFAX
	ing Method Cod		Connection Da 06/09/05		Permit Number		¹⁶ C-129 Effective l		-129 Expiration Date
Oil and Gas '	Transporte	ers				L			
I. Oil and Gas Transporters 18 Transporter 19 Transporter Name				²⁰ POD 21 O/G		22 POD ULSTR Location			
OGRID 180514	EL PASO	and Addres ENERGY RA	TON, L.L.C.	20	24 ~	G		and Descripti	on
45 AS	RATO	P.O. BOX 19 N, NEW MEX		<u> </u>	36822				

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					and the control of th	200 - 200 °			
Produced Wa	oter			And the state of t		100 mm (100 mm) (100			
7. Produced Wa	ater			24 PO	D ULSTR Loca	tion and D	escription		
· ·	ater			24 PO	D ULSTR Local	tion and D	escription		
²³ POD				24 PO	D ULSTR Locat	tion and D	escription		
²³ POD	ion Data	Ready Date		24 PO	D ULSTR Local		escription	tions	30 DHC, MC
"POD Well Complet	ion Data	Ready Date 06/08/05				I.D			³⁰ DHC, MC
Well Complet Spud Date 04/05/05 11 Hole Size	ion Data	06/08/05	Casing & Tubi	²⁷ TD 2,035'	²⁸ PB 1,94	I.D	²⁹ Perfora 1524' – 1	1770'	³⁰ DHC, MC
Well Complet Spud Date 04/05/05 Hole Size 11"	ion Data	06/08/05	8 5/8"	²⁷ TD 2,035'	²⁸ PB 1,94	TD 3' Depth Se 310'	²⁹ Perfora 1524' – 1	³⁴ Sac	ks Cement 00 sks
Well Complet Spud Date 04/05/05 11 Hole Size	ion Data	06/08/05		²⁷ TD 2,035'	²⁸ PB 1,94	I'D 3' Depth Se	²⁹ Perfora 1524' – 1	³⁴ Sac	ks Cement
Vell Complet Spud Date 04/05/05 11 Hole Size 11"	ion Data	06/08/05	8 5/8"	²⁷ TD 2,035'	²⁸ PB 1,94	TD 3' Depth Se 310'	²⁹ Perfora 1524' – 1	³⁴ Sac	ks Cement 00 sks
Vell Complet Vell Complet Spud Date 04/05/05 Hole Size 11" 7 7/8"	cion Data	32 (8 5/8" 5 ½"	²⁷ TD 2,035' ng Size	²⁸ PB 1,94:	Depth Se 310' 1971'	²⁹ Perfora 1524' – 1	³⁴ Sac	ks Cement 00 sks
Vell Complet Vell Complet Spud Date 04/05/05 Hole Size 11" 7 7/8"	rion Data 26 F	06/08/05	8 5/8" 5 ½"	27 TD 2,035° ng Size	²⁸ PB 1,94; 33 38 Test Lei	Depth Se 310' 1971'	²⁹ Perfora 1524' – 1 i	34 Sac 10 2	ks Cement 00 sks 31 sks 40 Csg. Pressure
Vell Complet Spud Date 04/05/05 Hole Size 11" 7 7/8"	ata	32 (8 5/8" 5 ½"	²⁷ TD 2,035' ng Size	²⁸ PB 1,94:	Depth Se 310' 1971'	²⁹ Perfora 1524' – 1	34 Sac 10 2 2 essure psi	ks Cement 0 sks 31 sks
Well Complet Spud Date 04/05/05 Hole Size 11" 7 7/8" Well Test Da Date New Oil N/A Choke Size FULL 2"	ata Section Data Section Dat	06/08/05 32 (livery Date 09/05 Oil i/A	8 5/8" 5 ½" 37 T 06	27 TD 2,035' ng Size lest Date 5/09/05 Water 229	²⁸ PB 1,940 33 38 Test Let 24 HR3 44 Gas 0	Depth Se 310' 1971'	³⁹ Perfora 1524' – 1 1 1524' – 1 1 1524' – 1 1 1524' – 1 1 1524' – 1 1 1524' – 1 1 1524' – 1	ar770' 34 Sac 10 2 eessure psi FF	ks Cement 00 sks 31 sks 40 Csg. Pressure 10 psi 46 Test Method P
Well Complet Spud Date 04/05/05 Hole Size 11" 7 7/8" Well Test Da Date New Oil N/A Choke Size FULL 2" Dereby certify that the rule and that the information wledge and belief.	ata 36 Gas De 06/0 42 Nes of the Oil Cor given above is tr	livery Date 09/05 Oil i/A nservation Divi	8 5/8" 5 ½" 37 T 06 43 ision have been ete to the best of	rest Date 5/09/05 Water 229 complied f my	²⁸ PB 1,943 33 38 Test Let 24 HR3 44 Gas 0	Depth Se 310' 1971'	²⁹ Perfora 1524' – 1 is ————————————————————————————————————	ar770' 34 Sac 10 2 eessure psi FF	ks Cement 00 sks 31 sks 40 Csg. Pressure 10 psi 46 Test Method P
Well Complet 15 Spud Date 04/05/05 11 Hole Size 11" 7 7/8" . Well Test Da 15 Date New Oil N/A 11 Choke Size FULL 2" hereby certify that the rule 1 and that the information wiedge and belief. hature:	ata 36 Gas De 06/0 42 Nes of the Oil Cor given above is tr	oblivery Date object ob	8 5/8" 5 ½" 37 T 06 43 ision have been ete to the best of	rest Date 5/09/05 Water 229 complied f my	²⁸ PB 1,940 33 38 Test Let 24 HR3 44 Gas 0	Depth Se 310' 1971'	39 Perfora 1524' - 1 1524' - 1	ressure psi	ks Cement 00 sks 31 sks 40 Csg. Pressure 10 psi 46 Test Method P
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Well Complet 25 Spud Date 04/05/05 31 Hole Size 11" 77/8" C. Well Test Da 35 Date New Oil N/A 41 Choke Size FULL 2" thereby certify that the rule the and that the information swledge and belief. nature: Shirley A	ata Second the Oil Congiven above is tr	livery Date 09/05 Oil i/A nservation Divi	8 5/8" 5 ½" 37 T 06 43 ision have been ete to the best of	27 TD 2,035° Ing Size Fest Date 5/09/05 Water 229 complied f my App	38 Test Let 24 HR: 44 Gas 0	Depth Se 310' 1971'	39 Perfora 1524' - 1 1524' - 1	ressure psi	ks Cement 00 sks 31 sks 40 Csg. Pressure 10 psi 46 Test Method P
Well Complet 25 Spud Date 04/05/05 31 Hole Size 11" 7 7/8" . Well Test Da 35 Date New Oil N/A 41 Choke Size FULL 2" thereby certify that the rule in and that the information wledge and belief. inature: Shirley A	ata 36 Gas De 06/4 2 N es of the Oil Cor given above is to Lety N A. Mitchell	livery Date 09/05 Oil i/A nservation Divirue and completed the completed	8 5/8" 5 ½" 37 T 06 43 ision have been ete to the best of	27 TD 2,035° Ing Size Fest Date 5/09/05 Water 229 complied f my App	28 PB 1,946 1,946 33 34 Test Let 24 HR: 44 Gas 0	Depth Se 310' 1971'	39 Perfora 1524' - 1 1524' - 1	ressure psi	ks Cement 00 sks 31 sks 40 Csg. Pressure 10 psi 46 Test Method P