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| Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised June 10, 2003 WELL API NO. 30-007-20576 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No. |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | |
| 1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER | | 7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">VPR D</div> |
| 2. Name of Operator <div style="text-align: center; font-weight: bold;">EL PASO ENERGY RATON, L.L.C.</div> | | 8. Well No. <div style="text-align: center; font-weight: bold;">173</div> |
| 3. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 190 RATON, NEW MEXICO 87740</div> | | 9. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">Castle Rock Park - Vermejo Gas</div> <div style="text-align: right; font-weight: bold;">97046</div> |
| 4. Well Location Unit Letter <u>B</u> : <u>416</u> Feet From The <u>North</u> Line and <u>1709</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>30N</u> Range <u>19E</u> <u>NMPM</u> <u>Colfax</u> County | | |
| 10. Date Spudded <div style="text-align: center; font-weight: bold;">04/13/05</div> | 11. Date T.D. Reached <div style="text-align: center; font-weight: bold;">04/14/05</div> | 12. Date Compl. (Ready to Prod.) <div style="text-align: center; font-weight: bold;">06/21/05</div> |
| 13. Elevations (DF& RKB, RT, GR, etc.) <div style="text-align: center; font-weight: bold;">7,484'</div> | | 14. Elev. Casinghead <div style="text-align: center; font-weight: bold;">7,484'</div> |
| 15. Total Depth <div style="text-align: center; font-weight: bold;">1,885'</div> | 16. Plug Back T.D. <div style="text-align: center; font-weight: bold;">1,830'</div> | 17. If Multiple Compl. How Many Zones? <div style="text-align: center; font-weight: bold;">0 - TD</div> |
| 18. Intervals Drilled By <div style="text-align: center; font-weight: bold;">0 - TD</div> | | 19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center; font-weight: bold;">1350'- 1592' Raton - Vermejo Coals</div> |
| 20. Was Directional Survey Made <div style="text-align: center; font-weight: bold;">No</div> | | 21. Type Electric and Other Logs Run <div style="text-align: center; font-weight: bold;">Compensated Density Single Induction Log and Cement Bond Log</div> |
| 23. CASING RECORD (Report all strings set in well) | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET |
| 8 5/8" | 23 lbs | 336' |
| 5 1/2" | 15.5 lbs | 1,841' |
| 24. LINER RECORD | | |
| SIZE | TOP | BOTTOM |
| 2 7/8" | 1,655' | PACKER SET |
| 25. TUBING RECORD | | |
| SIZE | DEPTH SET | PACKER SET |
| 26. Perforation record (interval, size, and number) 1580'- 1584', 1586'- 1592' 40 Holes 1350'- 1354', 1404'- 1407', 1432'- 1434', 1496'- 1498' 44 Holes | | |
| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <div style="text-align: center; font-weight: bold;">1350'- 1592' 74,352 lbs 16/30 brown sand</div> | | |
| 28. PRODUCTION | | |
| Date First Production <div style="text-align: center; font-weight: bold;">06/21/05</div> | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <div style="text-align: center; font-weight: bold;">Pumping water up 2 7/8" tubing w/ 2' x 1 1/4" x 10' insert pump. Flowing gas up 5 1/2" casing.</div> | |
| Well Status (<i>Prod. or Shut-in</i>) <div style="text-align: center; font-weight: bold;">Production</div> | | |
| Date of Test <div style="text-align: center; font-weight: bold;">06/21/05</div> | Hours Tested <div style="text-align: center; font-weight: bold;">24 Hours</div> | Choke Size <div style="text-align: center; font-weight: bold;">Full 2"</div> |
| Flow Tubing Press. <div style="text-align: center; font-weight: bold;">700 psi</div> | Casing Pressure <div style="text-align: center; font-weight: bold;">160 psi</div> | Calculated 24-Hour Rate <div style="text-align: center; font-weight: bold;">N/A</div> |
| Oil - Bbl <div style="text-align: center; font-weight: bold;">N/A</div> | Gas - MCF <div style="text-align: center; font-weight: bold;">1</div> | Water - Bbl. <div style="text-align: center; font-weight: bold;">141</div> |
| Oil Gravity - API - (<i>Corr.</i>) <div style="text-align: center; font-weight: bold;">N/A</div> | | |
| 29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <div style="text-align: center; font-weight: bold;">Sold, used for fuel.</div> | | Test Witnessed By <div style="text-align: center; font-weight: bold;">Colangelo / Martin</div> |
| 30. List Attachments | | |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief | | |
| Signature <u>Shirley Mitchell</u> E-mail Address <u>shirley.mitchell@elpaso.com</u> | Printed Name <u>Shirley A. Mitchell</u> Title <u>Regulatory Analyst</u> Date <u>07/25/05</u> | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|--------------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres | T. Simpson | T. Gallup | T. Ignacio Otzte |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T Raton 0' |
| T. Blinebry | T. Gr. Wash | T. Morrison | T Vermejo 1,315' |
| T. Tubb | T. Delaware Sand | T. Todilto | T Trinidad 1,623' |
| T. Drinkard | T. Bone Springs | T. Entrada | T. |
| T. Abo | T. | T. Wingate | T. |
| T. Wolfcamp | T. | T. Chinle | T. |
| T. Penn | T. | T. Permian | T. |
| T. Cisco (Bough C) | T. | T. Penn "A" | T. |

OIL OR GAS SANDS OR ZONES

o. 1, from.....to.....

o. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

o. 1, from.....to.....feet.....

o. 2, from.....to.....feet.....

o. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]