

**State of New Mexico
Energy, Minerals and Natural Resources**

Form C-105
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-007-20577

5. Indicate Type of Lease
STATE FEE

State Oil & Gas Lease No.

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL DRY OTHER Coalbed Methane
b. Type of Completion:
NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
VPR D

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No.
174

3. Address of Operator
**PO BOX 190
RATON, NEW MEXICO 87740**

9. Pool name or Wildcat
**Castle Rock Park - Vermejo Gas
97046**

4. Well Location
Unit Letter **C** : **857** Feet From The **North** Line and **1443** Feet From The **West** Line
Section **17** Township **30N** Range **19E** **NMPM** **Colfax** County

10. Date Spudded 04/09/05	11. Date T.D. Reached 04/10/05	12. Date Compl. (Ready to Prod.) 06/18/05	13. Elevations (DF& RKB, RT, GR, etc.) 7,400'	14. Elev. Casinghead 7,400'
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15. Total Depth 1,825'	16. Plug Back T.D. 1,730'	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By 0 - TD	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
1243' - 1534' Raton - Vermejo Coals

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
Compensated Density Single Induction Log and Cement Bond Log

22. Was Well Cored
No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lbs	347'	11"	100 sks	
5 1/2"	15.5 lbs	1,766'	7 7/8"	252 sks	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1,602'	

26. Perforation record (interval, size, and number)
**1473'- 1475', 1507'- 1509', 1531'- 1534' 28 Holes
1243'- 1247' 16 Holes**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1243'- 1534'	47,459 lbs 16/30 brown sand

28 PRODUCTION

Date First Production 06/18/05	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping water up 2 7/8" tubing w/ 2' x 1 1/4" x 10' insert pump. Flowing gas up 5 1/2" casing.	Well Status (<i>Prod. or Shut-in</i>) Production					
Date of Test 06/18/05	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 52	Water - Bbl. 145	Gas - Oil Ratio N/A
Flow Tubing Press. 560 psi	Casing Pressure 110 psi	Calculated 24-Hour Rate N/A	Oil - Bbl. N/A	Gas - MCF 1	Water - Bbl. 141	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold, used for fuel.

Test Witnessed By
Colangelo / Martin

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature **Shirley Mitchell** Printed Name **Shirley A. Mitchell** Title **Regulatory Analyst** Date **07/25/05**
E-mail Address **shirley.mitchell@elpaso.com**

