Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	Energy	State of New Mexico Energy, Minerals and Natural Resources			Form C-105 Revised June 10, 2003				
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV		Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			WELL API NO. 30-007-20586 5. Indicate Type of Lease STATE FEE State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION	OR RECOME				State Off & Gas Lease No.				
1a. Type of Well: OIL WELL ☐ GAS WELL					7. Lease Name				
b. Type of Completion: NEW WORK DEEPE WELL OVER	DIFF. RESVR. OTH	ER		VPR D					
2. Name of Operator EL PASO ENERGY RATON, L.L.C.						8. Well No. 179			
3. Address of Operator PO BOX RATON, N			9. Pool name or Wildcat Castle Rock Park - Vermejo Gas 97046						
4. Well Location									
Unit Letter <u>H</u> : 2000 Feet From The <u>North</u> Line and <u>725</u> Feet From The <u>East</u> Line									
Section 23 Townsh 10. Date Spudded 11. Date T.D. Reac 03/14/05 03/15/05		Date Compl. (Ready to Prod.) 13. Elevations (DF				Colfax etc.)		County 14. Elev. Casinghead 8,138'	
15. Total Depth 16. Plug Bac 2,675° 2,4		If Multiple Compl. How Zones?	Many 18. Inter Drilled E		Rotary Tools	n	Cable T		
2,675' 2,426' Zones? Drilled By 0 - TD 19. Producing Interval(s), of this completion - Top, Bottom, Name 863'- 2,350' Raton - Vermejo Coals						irvey Made			
21. Type Electric and Other Logs Run					22. Was Well Cored				
Compensated Density Single 23.		ASING RECOR		strin	l gs set in we	- <u> </u>	No		
CASING SIZE WEIGHT	LB./FT.	DEPTH SET	HOLE SIZE		CEMENTING	RÉCORE) Al	MOUNT PULLED	
	lbs lbs			7 7/8"		100 sks 363 sks			
3 /2 13	103	2,447		7 776		202 383			
24.		INER RECORD		25.	T	IDINIC D	ECORD		
SIZE TOP	BOTTOM	SACKS CEMENT	SCREEN SIZ						
				2	2 7/8"	2,426	5'		
26 P. 6			25 4 6 17 6 17 6		LOWING CO.				
26. Perforation record (interval, size, a	na number)		27. ACID, SHOT		ACTURE, CEN AMOUNT AN				
2286'- 2290', 2314'- 2317', 2346'			863'- 2350'					brown sand	
2138'- 2141', 2167'- 2170', 2200'- 2203' 36 Holes 863'- 866', 894'- 898', 903'- 906', 960'- 964', 1019'- 1023' 72 Holes									
					<u> </u>				
28			DDUCTION						
06/04/05		Flowing, gas lift, pumpin 7/8" tubing w/2' x 1 ¼ ' casing.		<i>D)</i>	Well Status (hut-in) Production	1	
Date of Test Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas	- MCF	Water - I	3bl. 32	Gas - Oil Ratio N/A	
Flow Tubing Casing Pressure Press.	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	- \	Water - Bbl.			PI - (Corr.) N/A	
140 psi 0 psi 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By									
Sold, used for fuel. 30. List Attachments									
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief									
Signature Shirley Fritchell Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 07/25/05 E-mail Address shirley.mitchell@elpaso.com									

INSTRUCTIONS

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or sepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests onducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths all also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate ccept on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico		Northwestern New Mexico				
Γ. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
Γ. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
3. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
Γ. Yates	T. Miss	T. Cliff House	T. Leadville				
Γ. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
Γ. Queen	T. Silurian	T. Point Lookout	T. Elbert				
Γ. Grayburg	T. Montoya	T. Mancos_	T. McCracken				
Γ. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
Γ. Glorieta	T. McKee	Base Greenhorn	T. Granite				
Γ. Paddock	T. Ellenburger	T. Dakota	T Raton 0'				
Γ. Blinebry	T. Gr. Wash	T. Morrison_	T Vermejo 2,120'				
Γ.Tubb	T. Delaware Sand	T.Todilto	T Trinidad 2,372'				
Γ. Drinkard	T. Bone Springs	T. Entrada	T				
Γ. Abo	T.	T. Wingate	T				
Γ. Wolfcamp	T.	T. Chinle	T				
Γ. Penn	Т.	T. Permian	T				
Γ. Cisco (Bough C)	T.	T. Penn "A"	T				
			OIL OR GAS SANDS OR ZONES				
o. 1, from	to	No. 3, from	to				
o. 2, from	to	No. 4, from	to				
•	IMPORTA	ANT WATER SANDS					
clude data on rate of wa	ter inflow and elevation to whic	h water rose in hole.					
		feet					

o. 2, from......feet...... o. 3, from......feet......feet..... LITHOLOGY RECORD (Attach additional sheet if necessary)

Thickness

From To Thickness

From	То	In Feet	Lithology	L	From	10	In Feet	Lithology
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