Submit 3 Copies To Appropriate District	CARA - CNIS NA		Э	E C 102
Office	State of New Mexico			Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	THE SOURCES T	WELL API NO.	30-007-20586
District II	OIL CONSERVATION			
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of	of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis DG. 1 - 200		STATE [FEE 🛛
District IV	Santa Fe, NM 87	505 IL CONSERVAI	6 State Oil & Ga	s Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	· ·	DIVISION	•	
SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			ĝ.	
PROPOSALS.)				VPR D
1. Type of Well: Oil Well Gas Well Other Coalbed Methane			8. Well Number	179
2. Name of Operator			9. OGRID Numbe	er 180514
EL PASO ENERGY RATON, L.L.C.			10 D 1	Will
3. Address of Operator PO BOX 190, RATON, NM 87740			10. Pool name or	Wildcat 97046 Park – Vermejo Gas
	A 190, KATON, NWI 87740		Castle Rock	Park – vermejo Gas
4. Well Location				
Unit Letter <u>H</u> : <u>2000</u> feet from the <u>North</u> line and <u>725</u> feet from the <u>East</u> line				
Section 23 Township 30N Range 18E NMPM Colfax County				
Control of the Contro	11. Elevation (Show whether DR) 8,138' (GI	,	4,4	
Pit or Below-grade Tank Application □ or		<u></u>		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volume			ice water
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT	ENTION TO:	SUBS	EQUENT RE	PORT OF:
PERFORM REMEDIAL WORK □	PLUG AND ABANDON □	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING				
OTHER		OTUED	_	
OTHER:	rations (Classic state all rections details	OTHER:		npletion 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
03/15/05 Schlumberger ran Cement Bond Log. TOC at surface. 05/20/05 Schlumberger perf'd 1 st stage - 2286' - 2290', 2314' - 2317', 2346' - 2350' 44 Holes				
05/20/05 Schlumberger perf'd 1 st stage - 2286' - 2290', 2314' - 2317', 2346' - 2350' 44 Holes HES frac'd 1 st stage - Pumped 357,320 scf 70% quality nitrogen foam with 20# Linear gel with 48,195 lbs 16/30 Brady sand.				
Schlumberger perf'd 2 nd stage - 2138' - 2141', 2167' - 2170', 2200' - 2203' 36 Holes				
HES frac'd 2 nd stage - Pumped 207,127 scf 70% quality nitrogen foam with 20# Linear gel with 24,628 lbs 16/30 Brady sand.				
Schlumberger perf'd 3 rd stage - 863' - 866', 894' - 898', 903' - 906', 960' - 964', 1019' - 1023' 72 Holes HES frac'd 3 rd stage - Pumped 469,674 scf 70% quality nitrogen foam with 20# Linear gel with 58,339 lbs 16/30 Brady sand.				
05/31/05 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
Q/1	> /	⊒, = general permit [_] 01	. an (allacheu) allerha	mve oco-approved pian 📋.
SIGNATURE Shurley (True	tchell TITLE	Regulatory An	alyst	DATE <u>07/25/05</u>
Type or print name Shirley A Mito	Kell / E-mail/address: shirley.n	nitchell@elpaso.com	Telephone No.	(505) 445-6785
For State Use Only				
APPROVED BY:	Nother TITLED	ISTRICT SUP	ERVISOR	DATE 8/2/05
Conditions of Approval (If any):	THE STATE OF THE S			DATE 9/0-1
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