Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO. <b>30-007-20580</b>
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION	WELL API NO. 30-007-20580
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSLICATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505 AUG 1	STATE FEE S
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM		State Oil & Gas Lease No.
87505	OIL CONSE	
	TICES AND REPORTS ON WELLS DIVISION OF PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR D
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 180
2. Name of Operator		9. OGRID Number 180514
	ASO ENERGY RATON, L.L.C.	
3. Address of Operator	BOX 190, RATON, NM 87740	10. Pool name or Wildcat 47644 Castle Rock Park – Vermejo Gas
4. Well Location	0A 190, RATON, NWI 07740	Castie Rock I alk – Vermejo Gas
Unit Letter F : 2473 feet from the North line and 1560 feet from the West line		
Section 20 Township 30N Range 19E NMPM Colfax County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
7,570' (GL)  Pit or Below-grade Tank Application  or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data		
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		<del></del>
TEMPORARILY ABANDON  PULL OR ALTER CASING	<u> </u>	RILLING OPNS.□ PAND A □ NT.IOB □
		_
OTHER:	OTHER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
04/00/05 0.11 1		
04/00/05 Schlumberger van Cement F		
04/09/05 Schlumberger ran Cement E 05/25/05 Schlumberger perf'd 1 <sup>st</sup> stag	Bond Log. TOC at surface.	
05/25/05 Schlumberger perf'd 1 <sup>st</sup> stag HES frac'd 1 <sup>st</sup> stage - Pum	Bond Log. TOC at surface.  e - 1674'- 1680', 1730'- 1738' 56 Holes ped 671,286 scf 70% quality nitrogen foam with 20# Line	ear gel with 52,972 lbs 16/30 Brady sand.
05/25/05 Schlumberger perf'd 1 <sup>st</sup> stag. HES frac'd 1 <sup>st</sup> stage - Pum HES re-frac'd 1 <sup>st</sup> stage - P	Bond Log. TOC at surface.  e - 1674'- 1680', 1730'- 1738' 56 Holes ped 671,286 scf 70% quality nitrogen foam with 20# Linguinged 244,154 scf 70% quality nitrogen foam with 244 scf 70%	ear gel with 52,972 lbs 16/30 Brady sand. near gel with 16,558 lbs 16/30 Brady sand.
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