

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-021-20349

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
Bravo Dome Carbon Dioxide Gas Unit  
2033

8. Well Number  
222

9. OGRID Number  
16696

10. Pool name or Wildcat  
Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other CO2 Supply Well

2. Name of Operator  
OXY USA Inc.

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location  
Unit Letter J : 1980 feet from the south line and 1980 feet from the east line  
Section 22 Township 20N Range 33E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4963.1'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/5/05

Type or print name David Stewart

E-mail address: david\_stewart@oxy.com  
Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/8/05

Conditions of Approval, if any:

**BDCDGU 2033-222**

**7/21/2005** CMIC: R. Baker

MI & RU Spud 12.25" Hole @ 15:30 Hrs 7/18/05.  
Drill 0' to 545' W1 Survey @ 517' - 1.0 deg  
Drill 545' to 745' TD Drop Survey @ 745' - 1.50 deg  
R 17 Jts 8.625 24# J-55 ST&C Csg CSA 736'  
Cmt with 400 sx Class C +2% CaCl + .25lb/sx Flocele  
PD 12:30 Hrs 7/21/05 Circ 180 sx Cmt to Surface  
WOC 6.25 Hrs ✓

**07/23/2005** CMIC: R. Baker

WOC - 1.75 Hrs Total WOC - 8 Hrs  
TIH W/Bit #2 Test BOP to 500#  
Drill good cement  
Drill new formation 745' to 2377'  
R WL Surveys @ 1100' - 1.0 deg & 1808' ~ 1.25 deg

**07/24/2005** CMIC: R. Baker

Drill 2377' to 2480'  
Drop Survey 2480' - 2.0 deg  
Circulate 1 hr.  
TOH & Lay down drill string  
Nipple down BOP and install well head  
Run 60 jts 5 1/2" 15.50# J55 LT&C. Land casing @ 2473'.  
RU cementers and cement W/ 250 sx. Midcon II mixed @ 11.1 ppg , plus 150 sx Midcon II mixed @  
13.2ppg, plug down @ 14:45 7/23/05 Circulate 34 sx Cmt to Surface.  
Clean pits and release rig @ 17:45 07/23/2005. Final Report ✓