Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources District I	WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION	30-059-20468
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934 8. Well Number
1. Type of Well: Oil Well Gas Well Other CO2 Supply Well	172
2. Name of Operator	9. OGRID Number
OXY USA Inc.	16696
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710-0250 4. Well Location	Bravo Dome Carbon Dioxide Gas 640
Unit Letter J: 1650 feet from the south line and	1980 feet from the east line
Section 17 Township 19N Range 34E	NMPM County Union
11. Elevation (Show whether DR, RKB, RT, GR, e.	
4881'	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Di	
Pit Liner Thickness:mil Below-Grade Tank: Volumebbls; Construction	on Material
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	ING OPNS. X PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give	ve pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
See Attachment	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will he-constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan	
	tory Analyst DATE 815165
Type or print name David Stewart	david_stewart@oxy.com Telephone No. 432-685-5717
For State Use Only	
	SUPERVISOR 8/8/05
Conditions of Approval, if any:	

BDCDGU 1934-172

7/16/2005 CMIC-R. Baker
MI & RU Spud 12.25" Hole @ 11:15 Hrs 7/15/05.
Drill 0' to 577' Wl Survey @ 549 – 1.25 deg
Drill 521 to 750' TD Drop Survey @ 750' - .75 deg
R 17 Jts 8.625 24# J-55 ST&C Csg CSA 744'
Cmt with 480 sx Class C +2% CaCl + .25lb/sx Flocele
PD 3:30 Hrs 7/13/05 Circ 184 sx Cmt to Surface
WOC 3.50 Hrs

07/17/2005 CMIC-R. Baker
WOC - 4.50 Hrs Total WOC - 8 Hrs
TIH W/Bit #2 Test BOP to 500#
Drill good cement
Drill new formation 750' to 2225'
Losing Fluid @ 1227' - Partial Returns
Mix LCM & Starch Pills - Slow Fluid Loss
R WL Surveys @ 1100' - .75 deg & 1815' - 1.25 deg

07/18/2005 CMIC-R. Baker
Drill 2225' to 2540'
Drop Survey 2540' - .75 deg
Circulate 1.5 hr.
TOH & Lay down drill string
Nipple down BOP and install well head
Run 7 jts 5 ½" 15.50# J55 LT&C with 75 Jts of 5 ½" 5.90# 1700 psi Fiberglass Casing .
Land casing @ 2532'.
R/u cementers and cement W/ 250 sx. Midcon II mixed @ 11.1 ppg , plus 150 sx Midcon II mixed @ 13.2ppg, plug down @ 20:30 7/17/05 Circulate 61 sx Cmt to Surface.
Clean pits and release rig @ 22:30 07/17/2005. Final Report