Submit To Appropriate State Lease - 6 copies	nit To Appropriate District Office Lease - 6 copies  State of New Mexico								_	Form C-105	
Fee Lease - 5 copies District I		En	Energy, Minerals and Natural Resources					Revised June 10, 2003 WELL API NO.			
1625 N. French Dr., F	ench Dr., Hobbs, NM 88240					WELL API		07-20583	3		
1301 W. Grand Aven	District II 1301 W. Grand Avenue, Artesia, NM 88210  Oil Conservation Division					5. Indicate Type of Lease					
District III 1220 South St. Francis Dr.					STATE FEE 🖂						
District IV	r Santa Fe NM 8750	5		Santa Fe, NM	87505		State Oil & 0	Gas Leas	e No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505  WELL COMPLETION OR RECOMPLETION REPORT AND LOG					)G	2					
la. Type of Well:						<del></del>	7. Lease Name				
OIL WEI	LL 🔲 GAS WE	LL 🛛 DRY		OTHER Coalbed	Methane			•	mn n		
b. Type of Compl NEW 🔯 V WELL C		PEN D PLUG		DIFF. RESVR.  OTHI	₽R		: :	•	PR D		
2. Name of Operato	or					<del>~~</del>	8. Well No.				
	EL PASO	ENERGY R	ATO	N, L.L.C.					187		
3. Address of Oper	ator						9. Pool name or	Wildcat			
	PO BOX						Castle Rock Park - Vermejo Gas				
	RATON,	NEW MEX	CO 8	7740			<u> </u>			4704le	
4. Well Location											
Unit Letter	<u>I : 240</u>	4 Feet From	The	South Line	and 1204	Feet F	From TheEas	stLine			
	<b>30</b> m	20	N.T		100	N/N/I	DN/	C 16	_		
Section 10. Date Spudded	29 Tow 11. Date T.D. Re	nship 30		Range mpl. (Ready to Prod.)	19E		I <b>PM</b> F& RKB, RT, GR,	Colfax	County 14 Fley	Casinghead	
03/21/05	03/22/0	1		06/22/05	ļ		7,446'	(10.7	14. Elev.	7,446'	
15. Total Depth	16. Plug B			Multiple Compl. How		Intervals			Cable 7	Tools	
1,975'		,908'	ι	ones?	DII	lled By	0 - T		actional Cu	irvey Made	
19. Producing filter				on – Vermejo Coa	ıls		1 20	. Was Dili	ectional St	ii vey iviaue	
21. Type Electric a	nd Other Logs Run						22. Was Well (	Cored			
	d Density Sing	le Induction		and Cement Bon		11		11)	No		
23.	- I WEIG	HT LB./FT.	CA	SING RECOR	(Report				1	MOLOUT PHILLIP	
CASING SIZE 8 5/8"		3 lbs	<del> </del>	336'	11"		CEMENTING 100 s		A	MOUNT PULLED	
5 1/2"	<del></del>	5.5 lbs			7 7/8"		250 sks		<del>                                     </del>		
24			7 TD 3	IED DECORD			5 007	IDDICA		·	
SIZE	TOP	ВОТТОМ	LIN	ER RECORD SACKS CEMENT	SCREEN		5. TU	JBING RI DEPTH S		PACKER SET	
SIZE	101	BOTTOM		STICKS CENTERY!	GORGERY	-   3	2 7/8"	1,730		TACKER SET	
26. Perforation re	ecord (interval, size	, and number)					RACTURE, CEN				
1632'- 1638', 1652'- 1655' 36 Holes					DEPTH INTE		AMOUNT AND KIND MATERIAL USED 60,532 lbs 16/30 brown sand				
1455'- 1459' 16 Holes					1,455'- 1,655'		00,532 lbs 16/30 brown sand				
28				PRO	DUCTIO	N				· · · · · · · · · · · · · · · · · · ·	
Date First Production	on	Production Met	hod (Flo	owing, gas lift, pumpin	g - Size and type	pump)	Well Status (	Prod. or Sh	ut-in)		
06/22/0	5	Pumping water Flowing gas up		/8" tubing w/ 2' x 1 ¼'	'x 10' insert pui	тр.	1	ı	Production	1	
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil - Bbl	G	as - MCF	Water - B	bl.	Gas - Oil Ratio	
06/22/05 Flow Tubing	Casing Pressure	Full 2"  Calculated	24	Oil - Bbl.	N/A Gas - MCI		Water - Bbl.	24		N/A PI - (Corr.)	
Press.	Casing i lessure	Hour Rate	2 <b>7</b> "	N/A	6		245	On C	ravity - A	N/A	
500 psi 40 psi 29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By											
Sold, used for fuel.											
30. List Attachments											
31 I harahu carti	w that the inform	ation shows	hot!-	ides of this form as i	mia and com-	ata 1- 17	o boot =		11.17		
si i nereuy cerlly	, inai ine injorm	anon shown on	ooin s	iaes of inis form as t	гие ина сотрі	eie to th	e oesi oj my knov	vieage and	i pellef		
Signatura (2	in la Frie	chell	Prit		Mak v ~	ntat	<b>D</b>			00/04 ** =	
Signature \( \square\)/\( \text{E-mail Address} \)		chell@elpaso	Name	e Shirley A. M	titchell ']	Title	Regulatory An	alyst	Date	08/01/05	

## **INSTRUCTIONS**

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or eepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests onducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths hall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate accept on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwe	Northwestern New Mexico			
Γ. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
Γ. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
Γ. Yates	T. Miss	T. Cliff House	T. Leadville			
Γ. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
Γ. Queen	T. Silurian	T. Point Lookout	T. Elbert			
Γ. Grayburg	T. Montoya	T. Mancos	T. McCracken			
Γ. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
Γ. Glorieta	T. McKee	Base Greenhorn	T. Granite			
Γ. Paddock	T. Ellenburger	T. Dakota	T Raton 0'			
Γ. Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 1,438'			
Γ.Tubb	T. Delaware Sand	T.Todilto	T Trinidad <u>1,673'</u>			
Γ. Drinkard	T. Bone Springs	T. Entrada	T			
Γ. Abo	Т.	T. Wingate	T			
Γ. Wolfcamp	T.	T. Chinle	T			
Γ. Penn	Т.	T. Permian	T.			
Γ. Cisco (Bough C)	T.	T. Penn "A"	T.			
			OIL OR GAS			

			SANDS OR ZON	<b>IES</b>
1. from	to	No. 3, from	to	
	to			
<b>-,</b> 1		WATER SANDS		

clude data on rate of water inflow and elevation to which water rose in hole.

0.

ciude data on rate or water innow and ele		
o. 1, from	to	.feet
o. 2, from	to	feet
0. 3. from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

rom	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					:		
	ł						
:							