	State of New Mexic		Form C-103
Office District I	Energy, Minerals and Natural	Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-007-20581
District II	OIL CONSERVATION D	IVISION	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis	i	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE 🖂
District IV	Santa Fe, NM 8750	5	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PLUG	BACK TO A	The second of the regreement runner
	CATION FOR PERMIT" (FORM C-101) FOR S	UCH	VPR D
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane			8. Well Number 184
	Gas wen Other Coalbed Meti	iane	
2. Name of Operator	ACO EMERCY DATEON I I C		9. OGRID Number 180514
3. Address of Operator	ASO ENERGY RATON, L.L.C.		10. Pool name or Wildcat 970110
PO BOX 190, RATON, NM 87740			1 / 9 4 (1)
			Castle Rock Park – Vermejo Gas
4. Well Location			
Unit Letter <u>C</u> :	1181 feet from the North	line and2	149 feet from the West line
Section 29 Tow	rnship 30N Range 19E	NMPM	Colfax County
14 Table 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11. Elevation (Show whether DR, RI	(B, RT, GR, etc.)	
	7,525' (GL)	,	
Pit or Below-grade Tank Application	or Closure 🗌		I and the second
Pit type Depth to Groundy	vaterDistance from nearest fresh water	well Dista	ance from nearest surface water
Pit Liner Thickness: mil			nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check	Appropriate Box to Indicate Natu	ire of Notice, I	Report or Other Data
NOTICE OF IN	NTENTION TO:	CLID	SCOUENT DEDORT OF
PERFORM REMEDIAL WORK			SEQUENT REPORT OF:
		EMEDIAL WORK OMMENCE DRIL	
-			_
PULL OR ALTER CASING	MULTIPLE COMPL	ASING/CEMENT	JOB []
	_		
OTHER:		THER.	Completion ⊠
OTHER:		THER:	Completion including estimated date of starting any proposed work
13. Describe proposed or completed		give pertinent dates,	including estimated date of starting any proposed work
13. Describe proposed or completed of SEE RULE 1103. For Multiple C	operations. (Clearly state all pertinent details, and Completions: Attach wellbore diagram of propose	give pertinent dates,	including estimated date of starting any proposed work
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