

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St Francis

Santa Fe, NM 87505

WELL API NO.

30-007-20608

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER _____

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190 RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR A

8. Well No.

217

9. Pool name or Wildcat

96970
Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter **B** : **1130** Feet From The **North** Line and **1784** Feet From The **East** LineSection **21** Township **31N** Range **19E** NMPM Colfax County

10. Date Spudded

04/16/05

11. Date T.D. Reached

04/16/05

12. Date Compl. (Ready to Prod.)

07/08/05

13. Elevations (DF& R(B. RT, GR, etc.)

8,237' (GL)

14. Elev. Casinghead

8,237'

15. Total Depth

2,555'

16. Plug Back T.D.

2,480'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

959' - 2161' Vermejo - Raton Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Compensated Density and Cement Bond Log / Gamma Ray

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	334'	11"	100 sks	None
5 1/2"	15.5	2,515'	7 7/8"	367 sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2,250'	No

26. Perforation record (interval, size, and number)

2158' - 2161'
2000' - 2002'
1194' - 1196'
1092' - 1096'
1054' - 1058'
1011' - 1014'
959' - 963'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

959' - 2,161'

146,310 lbs 16/30 brady sand

28. PRODUCTION

Date First Production

07/09/05

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping water up 2 7/8" tubing, pc pump. Flowing gas up 5 1/2" Casing.

Well Status (Prod. or Shut-in)

Production

Date of Test
07/09/05Hours Tested
24 hrs.Choke Size
Full 2"Prod'n For
Test PeriodOil - Bbl
N/AGas - MCF
0Water - Bbl.
205Gas - Oil Ratio
N/AFlow Tubing
Press.Casing Pressure
0Calculated 24-
Hour RateOil - Bbl.
N/AGas - MCF
0Water - Bbl.
205Oil Gravity - API - (Corr.)
N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:

William Demcheck

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature:

Shirley Mitchell

Printed

Shirley A. Mitchell

Title Regulatory Analyst

Date: 08/15/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Anhy_____	T. Canyon_____
Salt_____	T. Strawn_____
Salt_____	T. Atoka_____
Yates_____	T. Miss_____
7 Rivers_____	T. Devonian_____
Queen_____	T. Silurian_____
Grayburg_____	T. Montoya_____
San Andres_____	T. Simpson_____
Glorieta_____	T. McKee_____
Paddock_____	T. Ellenburger_____
Blinebry_____	T. Gr. Wash_____

Tubb _____	T. Delaware Sand _____
Drinkard _____	T. Bone Springs _____
Abo _____	T. _____
Wolfcamp _____	T. _____
Penn _____	T. _____
Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Raton Top <u>0'</u>
T. Morrison _____	T. Vermejo <u>1,958'</u>
	Trinidad <u>2,279'</u>

T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

) 1, from..... to..... feet.....
) 2, from..... to..... feet.....
) 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology