

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.

30-007-20601

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name VPR A									
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER DEEPEN BACK RESVR. OTHER						8. Well No. 210									
2. Name of Operator EL PASO ENERGY RATON, L.L.C.						9. Pool name or Wildcat 96970 Stubblefield Canyon Raton - Vermejo Gas									
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740															
4. Well Location Unit Letter L : 1844 Feet From The South Line and 845 Feet From The West Line Section 12 Township 31N Range 19E NMPM Colfax County															
10. Date Spudded 04/22/05		11. Date T.D. Reached 04/23/05		12. Date Compl. (Ready to Prod.) 06/23/05		13. Elevations (DF& R(B. RT, GR, etc.) 8,363' (GL)		14. Elev. Casinghead 8,363'							
15. Total Depth 2725'		16. Plug Back T.D. 2,640'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By 0 - TD		Rotary Tools Cable Tools NONE							
19. Producing Interval(s), of this completion - Top, Bottom, Name 1112' - 2462' Vermejo - Raton Coals						20. Was Directional Survey Made NO									
21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log / Gamma Ray						22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		23		335'		11"		100 sks		None					
5 1/2"		15.5		2,656'		7 7/8"		388 sks							
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		2,545'		No	
26. Perforation record (interval, size, and number) 2438' - 2443', 2459' - 2462' 36 Holes 2210' - 2212', 2254' - 2257', 2290' - 2294', 2319' - 2322' 48 Holes 2040' - 2044' 16 Holes 1112' - 1118', 1168' - 1174', 1210' - 1214', 1274' - 1276' 68 Holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1112' - 2462' AMOUNT AND KIND MATERIAL USED 217,993 lbs 16/30 sand									
28. PRODUCTION															
Date First Production 07/31/05				Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.				Well Status (Prod. or Shut-in) Production							
Date of Test 07/31/05		Hours Tested 24 hrs.		Choke Size Full 2"		Prod'n For Test Period N/A		Oil - Bbl N/A		Gas - MCF 18		Water - Bbl. 228		Gas - Oil Ratio N/A	
Flow Tubing Press.		Casing Pressure 40		Calculated 24-Hour Rate		Oil - Bbl. N/A		Gas - MCF 18		Water - Bbl. 228		Oil Gravity - API - (Corr.) N/A			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.										Test Witnessed By: Steven Medina					
30. List Attachments															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.															
Signature: Shirley Mitchell Printed Shirley A. Mitchell Title Regulatory Analyst Date: 08/29/05															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Anhy	T. Canyon
Salt	T. Strawn
Salt	T. Atoka
Yates	T. Miss
7 Rivers	T. Devonian
Queen	T. Silurian
Grayburg	T. Montoya
San Andres	T. Simpson
Glorieta	T. McKee
Paddock	T. Ellenburger
Blaine	T. Gr. Wash

Tubb _____	T. Delaware Sand _____
Drinkard _____	T. Bone Springs _____
Abo _____	T. _____
Wolfcamp _____	T. _____
Penn _____	T. _____
Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T. Raton Top 395'
T. Morrison	T. Vermejo 2,206'
	Trinidad 2,470'

T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

1. 1, from.....to.....feet.....
 2. 2, from.....to.....feet.....
 3. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology