mDistrict I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

<u>District III</u> 1000 Rio Brazo	sc Dd Azto	NM 97410			South To Fo						5 Copies	
District IV	os Ru., Aziei	3, INIVI 6/410		Sam	ta Fe, N	NIVI 6/3	505			Па	MENDED REPORT	
1220 South St.	Francis, Sar	nta Fe, NM 87	7505								WENDED REFORM	
Ι.	RI	EQUEST	FOR AI	LOWABI	LE AN	D AUT	HORIZ	ZATIO	ON TO TRA	NSPOR	Γ	
				ne and Address						<sup>2</sup> OGRID N	umber	
EL PASO ENERGY – RATON, L.L.C.												
P.O. BOX 190  RATON, NEW MEXICO 87740							1			180514		
a i		RA'.	ION, NEW	MEXICO 877	740					D	r C 1	
										Reason for Fi	ing Code	
API Number 5							Pool Name				6 Pool Code	
30-	STUBBLEFIELD CANYON RATON - VERMEJO GA					AS 96970						
<sup>7</sup> Property Code <sup>8</sup> Pr						roperty Name				9 Well Number		
24648 Verm						nejo Park Ranch				VPR A 221		
II. 10 S	Surface I	ocation								•		
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from	eet from the		h Line	Feet from the	East/West lin	e County	
N	23	31N 19E		<u> </u>		268	Sout	h	2168	West	COLFAX	
11 1	ı Bottom F	i Hole Loca	tion		1		ı		ŀ		•	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/Sou	th line	Feet from the	East/West lin	e County	
N 23		31N	19E		1268		South		2168	West	COLFAX	
12 Lse Code	13 Producin	g Method Code	e 14 Gas C	Connection Date	15 C	-129 Permi			16 C-129 Effective D	ate 1	C-129 Expiration Date	
		P		07/21/05								
III. Oil ar	nd Gas T	ranenorto	re					<u> </u>		L		
III. OII al			TS Fransporter N	ame		<sup>20</sup> POI	, ,	21 O/G	1 2	POD III STD	Location	
OGRID		and Address				rui	FOD 0/G		22 POD ULSTR Location and Description			
180514		EL PASO ENERGY RATON, L.L.C. 2					8117					
The state of the s		P.O. BOX 190 RATON, NEW MEXICO 87740					840					
100 <del>0</del>		RATON,	INEW MEXI			112			•			
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44.5												
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	The same							104				
A STATE OF THE SECOND					tale see	4	4.	7356				
44-	11 11 11 11 11 11 11 11 11 11 11 11 11					100,000	Canto a	7 J				
IV. Produ		er										
23	POD					24 POD UL	STR Location	on and D	escription			
V. Well (	Completi	on Data										
25 Spud Date		26 Ready Date 27 TD			<sup>27</sup> TD		<sup>28</sup> PBTD		29 Perforat	ons	<sup>36</sup> DHC, MC	
04/29/05		06/28/05		ŀ	2,665'		2,559'		812'- 214	0,	,	
31 Hole Size		_i	32 Casing & Tubing		Size		33 Depth Set		<u> </u>	34 9	Sacks Cement	
11"		8 5/8"				336'				100 sks		
···	7 7/8"	5 1/2"					2,563'				437 sks	
****												
VI. Well	Test Dat	a								<u> </u>		
~	35 Date New Oil 36 Ga		Delivery Date 37 Test		Date		38 Test Length		39 Tbg. Pre	ssure	40 Csg. Pressure	
	N/A		07/21/05		07/21/05		24 hrs.		200		62	
41 Choke		l l		ı	Vater		44 Gas		45 AOI	' T	46 Test Method	
full 2		N/A 18 es of the Oil Conservation Division have been cor				25			P			
<sup>47</sup> I hereby certify with and that the							Qr.	L CO	NSERVATI	ON DIV	ISION	
knowledge and b				o to the obst of H	,		/.	/	71/	/		
Signature: (	ולתנולב	y With	choll			Approved	by: ( 🏌	i >	" Hare			
							Title: CICTOLOT CILIPTED MCCO					
							DISTRICT SUPERVISOR					
Title: Regulatory Analyst						Approval l	Date: 9	171	05			
Date: 08/29/05 Phone: (505) 445-6785												
<sup>48</sup> If this is a cha	nge of operat	or fill in the O	GRID number	and name of th	e previous (	perator					<del></del>	
	Previous O	erator Signatu	re			Printe	d Name			Title	Date	