

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St Francis

Santa Fe, NM 87505

WELL API NO.

30-007-20614

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name <p style="text-align: center;">VPR A</p>													
2. Name of Operator <p style="text-align: center;">EL PASO ENERGY RATON, L.L.C.</p>						8. Well No. <p style="text-align: center;">223</p>													
3. Address of Operator <p style="text-align: center;">PO BOX 190 RATON, NEW MEXICO 87740</p>						9. Pool name or Wildcat <p style="text-align: center;">96970 Stubblefield Canyon Raton - Vermejo Gas</p>													
4. Well Location Unit Letter F : 1542 Feet From The North Line and 1764 Feet From The West Line <div style="display: flex; justify-content: space-between;"> Section 23 Township 31N Range 19E NMPM Colfax County </div>																			
10. Date Spudded 04/28/05		11. Date T.D. Reached 04/29/05		12. Date Compl. (Ready to Prod.) 07/06/05		13. Elevations (DF& R(B. RT, GR, etc.) 8,279' (GL)		14. Elev. Casinghead 8,279'											
15. Total Depth 2,510'		16. Plug Back T.D. 2,480'		17. If Multiple Compl. How Many Zones? 0		18. Intervals Drilled By 0 - TD		19. Rotary Tools NONE											
19. Producing Interval(s), of this completion - Top, Bottom, Name <p style="text-align: center;">905' - 1,093' Vermejo - Raton Coals</p>								20. Was Directional Survey Made <p style="text-align: center;">NO</p>											
21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log / Gamma Ray						22. Was Well Cored <p style="text-align: center;">No</p>													
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8 5/8"		23		333		11"		100 sks		None									
5 1/2"		15.5		2,490'		7 7/8"		375 sks											
24. LINER RECORD																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN											
25. TUBING RECORD																			
SIZE		DEPTH SET		PACKER SET															
2 7/8"		1,207'		No															
26. Perforation record (interval, size, and number) 1016' - 1019', 1027' - 1033', 1087' - 1093' 60 Holes 905' - 911', 913' - 915', 960' - 964' 48 Holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>905' - 1093'</td> <td>125,522 lbs 16/30 brady sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	905' - 1093'	125,522 lbs 16/30 brady sand				
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28. PRODUCTION																			
Date First Production 07/20/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.						Well Status (Prod. or Shut-in) <p style="text-align: center;">Production</p>											
Date of Test 07/20/05		Hours Tested 24 hrs.		Choke Size Full 2"		Prod'n For Test Period N/A		Oil - Bbl N/A		Gas - MCF 7		Water - Bbl. 128		Gas - Oil Ratio N/A					
Flow Tubing Press. 12		Casing Pressure 12		Calculated 24-Hour Rate N/A		Oil - Bbl. N/A		Gas - MCF 7		Water - Bbl. 128		Oil Gravity - API - (Corr.) N/A							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <p style="text-align: center;">Sold, used for fuel.</p>										Test Witnessed By: <p style="text-align: center;">Steven Medina</p>									
30. List Attachments																			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.																			
Signature: <i>Shirley Mitchell</i> Printed Shirley A. Mitchell Title Regulatory Analyst Date: 08/29/05																			

INSTRUCTIONS

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss	T. Cliff House	T. Leadville
7 Rivers	T. Devonian	T. Menefee	T. Madison
Queen	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montoya	T. Mancos	T. McCracken
San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
Glorieta	T. McKee	Base Greenhorn	T. Granite
Paddock	T. Ellenburger	T. Dakota	T. Raton Top <u>377'</u>
Blaine	T. Gr. Wash	T. Morrison	T. Vermejo <u>2,061'</u>
			Trinidad <u>2,329'</u>
Tubb	T. Delaware Sand	T. Todilto	T.
Drinkard	T. Bone Springs	T. Entrada	T.
Abo	T.	T. Wingate	T.
Wolfcamp	T.	T. Chinle	T.
Penn	T.	T. Permian	T.
Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS
OR ZONES

o. 1, from.....to..... No. 3, from.....to.....
o. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

o. 1, from to feet.....

o. 2, from to feet.....

o. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology