

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SEP 14 2005

WELL API NO. 30-007-20605

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR A

8. Well Number 214

9. OGRID Number 180514

10. Pool name or Wildcat
Stubblefield Canyon - Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190, RATON, NM 87740

4. Well Location

Unit Letter P : 1242 feet from the South line and 1043 feet from the East line
Section 12 Township 31N Range 19E NMPM Colfax County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

8,353' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐ Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/07/05 Patterson ran Acoustic Cement Bond Log. Estimated cement top at surface. ✓
07/06/05 Patterson perf'd 1st stage - 2427'-2432' 20 Holes
HES frac'd 1st stage - Pumped 324,013 scf 70% quality nitrogen foam with 20# Linear gel with 29,003 lbs 16/30 sand.
Patterson perf'd 2nd stage - 2241'-2244', 2335'-2338' 24 Holes
07/07/05 HES frac'd 2nd stage - Pumped 345,555 scf 70% quality nitrogen. Pressured out.
Schlumberger re-perf 2nd stage - 2241'-2244', 2335'-2338'
HES re-frac'd 2nd stage - Pumped 233,298 scf 70% quality nitrogen foam with 20# Linear gel with 2,202 lbs 16/30 sand.
Schlumberger perf'd 3rd stage - 2030'-2034' 14 Holes
HES frac'd 3rd stage - Pumped 292,445 scf 70% quality nitrogen foam with 20# Linear gel with 24,124 lbs 16/30 sand.
Schlumberger perf'd 4th stage - 1090'-1096', 1119'-1126', 1180'-1182' 60 Holes
HES frac'd 4th stage - Pumped 358,211 scf 70% quality nitrogen foam with 20# Linear gel with 72,307 lbs 16/30 sand.
Schlumberger perf'd 5th stage - 1020'-1025' 20 Holes
HES frac'd 5th stage - Pumped 192,724 scf 70% quality nitrogen foam with 20# Linear gel with 30,190 lbs 16/30 sand.
Schlumberger perf'd 6th stage - 920'-924', 930'-932' 936'-938', 947'-950' 44 Holes
HES frac'd 6th stage - Pumped 437,826 scf 70% quality nitrogen foam with 20# Linear gel with 62,720 lbs 16/30 sand.
07/20/05 RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 09/12/05Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 9/15/05

Conditions of Approval (if any):