Submit To Appropriat State Lease - 6 copies	e District Office	** * ***	*1	State of New M							Form C-105
Fee Lease - 5 copies	R_{II}	, , F	ergy,	Minerals and Na	tural R	esources	Г	WELL API	NO.	Re	vised March 25, 1999
<u>District I</u> 1625 N. French Dr., F	lobbs, NM 87240	A	EI	EONSERVATION	i DIVIO	CION		WELL API		-007-20	1622
District II 811 South First, Artes District III	ia NM 87210		- CHB	1220 South St F	v DIVII rancis	SION	F	5. Indicate			0022
District III	55	P : 31	05	Santa Fe, NM 8]		E	FEE	
1000 Rio Brazos Rd, District IV	Aztec, NM 87410			,			_	State Oil &			
1220 South Pacheco,	Santa Fe, NM 87505	CANAL PROF	ATION	ETION REPOR	T A N I	D 1 O C	- 8				
1a. Type of Well	DIVIPLETION	1 OK KE	OWPL	ETION REPOR	KI AIN	D LOG		7 I and			ement Name
Oll WEI	L GAS WI	err 🗀 🛮 d	RY 🗆	OTHER		,	_	7. Leas	e Ivanie oi	omi Agic	cinetit Ivanie
b. Type of Compl	etion:		4.75	•			-		VPR A		
NEW I	WORK [PLUG	DIFF.			ļ				
WELL 2. Name of Operator		EPEN	BACK	RESVR.	OTHER		-+	8. Well	No		
2. Ivanie of Operate							\	0. 17 CI	140.	164	
3. Address of Opera	EL PASO E	<u>NERGY RA</u>	TON, L.	L. <u>C.</u>			\dashv	0 Deel	name or W	:1.24	
3. Address of Opera	ator						l	9. Pool	name or w	ildcat	96970
	PO BOX 190	RAT	ON, NEW	MEXICO 87740]_	Stubble	field Cany	on Rator	ı – Vermejo Gas
4. Well Location											
Unit Letter	<u>A: 11</u>	45 Feet	From The	<u>North</u> Line	e and	<u>524</u> F	eet Fr	om TheE	<u>ist</u> Line		
Section	32 Town	iship :	32N	Range	21E	•	NMP	M Col	fax County	r	
10. Date Spudded	11. Date T.D. Re		2. Date Co	mpl (Ready to Prod.)	1.	. Elevations ((DF&	R(B. RT, GR, e			Casinghead
05/28/05	05/29/0	5	0′	7/16/05	}		7.7	60' (GL)	į		7,760'
15. Total Depth	16. Plug E			Multiple Compl. How	Мапу	18. Interv	als	Rotary Tools		Cable '	
2,215'		2,119'	Z	ones?		Drilled B		0 - TD		NONE	
19 Producing Inter			Bottom, N	ame	·	<u></u>			20. W		ional Survey Made
1066'- 18	76' Verme	jo – Raton (ากลโร						NO		
21. Type Ele	ectric and Other Lo	ogs Run					Ī	22. Wa	s Well Core	ed .	
	ed Density and				-11 -4			No			
23. CASING SIZE	WEIG	HT LB./FT.	<u> </u>	ECORD (Report		gs set in wo	en)	CEMENTING	RECORD	A	MOUNT PULLED
8 5/8"		23		336'		11"		100			None
5 ½"		15.5		2,125'		7 7/8"		272	sks		
								· · · · · · · · · · · · · · · · · · ·		ļ	
24			LIN	IER RECORD	 ,		25.	Tr	JBING RE	CODE	
SIZE	TOP	BOTTO		SACKS CEMENT	SCREE	N	SIZE		DEPTH S		PACKER SET
3.2.5							2 7/		1,971		No
26 Perforation record 1841'- 1847', 18	(interval, size, and nu 70'- 1876' 48 Hole					CID, SHOT, I INTERVAL		CTURE, CEN			
1704'- 1710' 24						6'- 1876'			lbs 16/.		
1000 - 1007 , 11	04 - 1107 24 1101C	3			<u></u>	10.0		10.,000	100 107	DO BUIL	
_											·
28					DUCT						
Date First Production	011	Production N	Method (Fl	owing, gas lift, pumpin /8" tubing, pc pump	g - Size a Flowing	nd type pump,)	Well Status (ut-in)	
08/15/05		// Pumping wo	ие <i>т ир 2 //</i>	о зиоту, ре ритр	i towing ;	sus up s		1 roaucii	/r (
Date of Test	Hours Tested	Choke S	ize	Prod'n For	Oil - B	1	Ges	MCF	Water - B	<u>.</u>	Gas - Oil Ratio
08/15/05	24 hrs.	Full 2"		Test Period	N/A		Ĺ	0	180	υι. 	N/A
Flow Tubing	Casing Pressure	Calculat Hour Ra		Oil – Bbl.	Gas	- MCF	W	ater - Bbl.		ravity - A	API - (Corr.)
Press.		İ		N/A		0		180	N/A		
29. Disposition of C	Gas (Sold, used for	fuel, vented, e	tc.)	Sold, used for fuel.					est Witnes: Steve	sed By n Medin	a
30. List Attachment	is										
								_			
31 .I hereby certif	y that the inform	ation shown	on both s	ides of this form as i	rue and	complete to	the b	est of my know	vledge and	t belief.	
01	in the	L. L. A A									
Signature: SV	wey m	cruce	Printe	d Shirley A. Mi	tchell	Title	Regu	ilatory Ana	lyst Da	te: 09	/14/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

	Southeast	tern New Mexico			Northwes	[ICAL SECTION OF STAT stern New Mexico
Γ. Anhy		T. Canyon	T. Ojo Al	amo		T. Penn. "B"
Γ. Salt		T. Strawn	T. Kirtlan	d-Fruitl	and	T. Penn. "C"
3. Salt		T. Atoka	T. Picture	d Cliffs		T. Penn. "D"
l'. Yates		1. Miss	1. Cliff H	ouse		I. Leadville
Γ. 7 Rivers		T. Devonian	T. Menefe	ee		T. Madison
Γ. Queen		T. Silurian	1. Point L	₋ookout		T. Elbert
Γ. Grayburg_	t	T. Montoya	T. Manco	S		T. McCracken
L. San Andres	S	T. Simpson	r. Ganup			1. Ignacio Otzte
Γ. Glorieta		T. McKee	Base Gree	enhorn_		T. Granite
Γ. Paddock		T. Ellenburger	T. Dakota	l		T Raton Top 0'
Γ. Blinebry		T. Gr. Wash	T. Morriso	on		T.Vermejo <u>1,655'</u>
						Trinidad 1,898 '
Γ.Tubb		T. Delaware Sand	T.Todilto			T
Γ. Drinkard		T. Bone Springs	T. Entrada	a		T.
			T. Wingat	te		Т.
Γ. Wolfcamp		T	1. Uninie			Τ.
Γ. Penn			T. Permia	n		T
Γ. Cisco (Bou	ıgh C)	Т	T. Penn "A	A"		T
						OIL OR GAS SAND OR ZONES
No. 2, from.	on rate of water	to	No. 4, f TANT WATER SA h water rose in ho	rom NDS ole.		to
No. 2, from. Include data No. 1, from. No. 2, from.	on rate of water	inflow and elevation to whic toto	No. 4, f ANT WATER SA h water rose in ho	rom ANDS ble.	feet feet	to
No. 2, from. nclude data No. 1, from. No. 2, from.	on rate of water	toto	No. 4, f ANT WATER SA h water rose in ho	rom ANDS ble. dditiona	feetfeet	essary)
No. 2, from. nclude data No. 1, from. No. 2, from.	on rate of water	inflow and elevation to whic toto	No. 4, f ANT WATER SA h water rose in ho	rom ANDS ble.	feet feet	to