

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.
30-007-20627
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name VPR A
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	

2. Name of Operator EL PASO ENERGY RATON, L.L.C.	8. Well No. 163
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3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740	9. Pool name or Wildcat 96970 Stubblefield Canyon Raton - Vermejo Gas
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4. Well Location Unit Letter <u>E</u> : <u>1948</u> Feet From The <u>North</u> Line and <u>1254</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>32N</u> Range <u>21E</u> NMPM Colfax County			
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10. Date Spudded 06/08/05	11. Date T.D. Reached 06/09/05	12. Date Compl. (Ready to Prod.) 07/16/05	13. Elevations (DF& R(B. RT, GR, etc.) 7,786' (GL)	14. Elev. Casinghead 7,786'
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15. Total Depth 2,185'	16. Plug Back T.D. 2,144'	17. If Multiple Compl. How Many Zones? 0 - TD	18. Intervals Drilled By Rotary Tools Cable Tools NONE
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19. Producing Interval(s), of this completion - Top, Bottom, Name 998'- 1887' Vermejo - Raton Coals	20. Was Directional Survey Made NO
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21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log / Gamma Ray	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	336'	11"	100 sks	None
5 1/2"	15.5	2,157'	7 7/8"	291 sks	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1,974'	No

26. Perforation record (interval, size, and number) 1864'- 1869', 1882'- 1887' 40 Holes 1734'- 1740' 24 Holes 1066'- 1069', 1106'- 1109', 1126'- 1130' 40 Holes 998'- 1002' 16 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 998'- 1,887' AMOUNT AND KIND MATERIAL USED 154,327 lbs 16/30 sand
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28. PRODUCTION			
Date First Production 08/15/05	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.	Well Status (Prod or Shut-in) Production	

Date of Test 08/15/05	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 0	Water - Bbl. 270	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 0	Water - Bbl. 270	Oil Gravity - API - (Corr) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.	Test Witnessed By: Steven Medina
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley Mitchell	Printed Shirley A. Mitchell	Title Regulatory Analyst	Date: 09/14/05
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash

T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T. Raton Top 0'
T. Morrison	T. Vermejo 1,676'

T. Todilto	T. _____
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology