Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I  District II  District II  OII CONSERVATION DIVI	well API NO. 30-007-20627
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVI	ISION 5. Indicate Type of Lease
District IV  District IV  District IV  1000 Rio Brazos Rd., Aztec. NM 87410 1 9 2005  Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 OIL CONSERVATION	o. State on & das Dease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK)	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCE PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other Coalbed Methan	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	9. OGRID Number 180514
3. Address of Operator PO BOX 190, RATON, NM 87740	10. Pool name or Wildcat 96970 Stubblefield Canyon – Vermejo Gas
4. Well Location	
Unit Letter E: 1948 feet from the North line and 1254 feet from the West line	
Section 32 Township 32N Range 21E NMPM Colfax County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
7,786' (GL)  Pit or Below-grade Tank Application  or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
	ING/CEMENT JOB
OTHER: OTH	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
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06/24/05 Schlumberger ran Acoustic Cement Bond Log. Estimated cement top at surface. 07/08/05 Schlumberger perf'd 1st stage - 1864' - 1869', 1882' - 1887' 40 Hotes	
HES frac'd I <sup>st</sup> stage - Pumped 747,864 scf 70% quality nitrogen foam with 20# Linear gel with 48,342 lbs 16/30 sand. Schlumberger perf'd 2 <sup>nd</sup> stage - 1734'-1740' 24 Holes	
HES frac'd 2 <sup>nd</sup> stage - Pumped 346,730 scf 70% quality nitrogen foam with 20# Linear gel with 7,250 lbs 16/30 sand. 07/09/05 Schlumberger re-perf'd 2 <sup>rd</sup> stage - 1734'- 1740' 24 Holes	
HES re-frac'd 2nd stage - Pumped 783,697 scf 70% quality nitrogen foam with 20# Linear gel with 22,000 lbs 16/30 sand. Schlumberger perf'd 3 <sup>rd</sup> stage - 1066' - 1069' , 1106' - 1109' , 1126' - 1130' 40 Holes	
HES frac'd 3 <sup>rd</sup> stage - Pumped 339.270 scf 70% quality nitrogen foam with 20# Linear gel with 48.848 lbs 16/30 sand. Schlumberger perf'd 4 <sup>th</sup> stage - 998'- 1002' 16 Holes	
HES frac'd 4 <sup>th</sup> stage - Pumped 125,175 scf 70% quality nitrogen foam with 20# Linear gel with 27,887 lbs 16/30 sand. 07/16/05 RIH tubing, rods and pump. Well is ready to be tested and put on production.	
Will tusing, rous and pump. Wen is rousy to be tossed and put on production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .  SIGNATURE Shaw Multiple DATE 09/14/05	
SIGNATURE TITLE Regulatory Analyst DATE 09/14/05 Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785	
For State Use Only	
APPROVED BY: 9/19/05	

Conditions of Approval (it any):