

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies

**REC-1** State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised June 10, 2003

District I  
 1625 N. French, Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

SEP 14 2005  
 OIL CONSERVATION DIVISION

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 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.  
 30-059-~~20469~~ 20396  
 5. Indicate Type Of Lease  
 STATE  FEE   
 6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER CO2 Supply Well  
 b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER  
 2. Name of Operator: OXY USA Inc. 16696  
 3. Address of Operator: P.O. Box 50250 Midland, TX 79710-0250  
 7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1835  
 8. Well No.: 052  
 9. Pool name or Wildcat: 96010 Bravo Dome Carbon Dioxide Gas 640

4. Well Location  
 Unit Letter E : 1621 Feet From The north Line and 941 Feet From The west Line  
 Section 5 Township 18N Range 35E NMPM Union County

10. Date Spudded: 7/12/05  
 11. Date T.D. Reached: 7/14/05  
 12. Date Compl. (Ready to Prod.): 7/27/05  
 13. Elevations (DF & RKB, RT, GR, etc.): 4658.1'  
 14. Elev. Casinghead

15. Total Depth: 2380'  
 16. Plug Back T.D.: 2350'  
 17. If Multiple Compl. How Many Zones?  
 18. Intervals Drilled By: Rotary Tools  Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name: 2122-2240' Tubb  
 20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: CN/GR/CCL  
 22. Was Well Cored: No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	728'	12-1/4"	480sx - Circ	N/A
5-1/2"	15.5#	2380'	7-7/8"	400sx - Circ	N/A

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2078'	2078'

26. Perforation record (interval, size, and number): 4 SPF @ 2122-2132, 2140-2180, 2210-2240'  
 Total 332 .52" holes  
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL: 2122-2240'  
 AMOUNT AND KIND MATERIAL USED: 19404g KCl gel CO2 frac w/92400#sd

**28. PRODUCTION**

Date First Production: 7/27/05  
 Production Method: flowing  
 Well Status: prod  
 Date of Test: 8/18/05  
 Hours Tested: 24  
 Choke Size: 3-orf  
 Prod'n For Test Period: 0  
 Oil - Bbl.: 0  
 Gas - MCF: 2300  
 Water - Bbl.: 0  
 Gas - Oil Ratio: ---  
 Flow Tubing Press.: 95  
 Casing Pressure: ---  
 Calculated 24-Hour Rate: 0  
 Oil - Bbl.: 0  
 Gas - MCF: 2300  
 Water - Bbl.: 0  
 Oil Gravity - API -(Corr.): ---

29. Disposition of Gas (Sold, used for fuel, vented, etc.): sold  
 Test Witnessed By: D. Holcomb

30. List Attachments: C-103, C-104, Deviation Svy, Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature: [Signature] Printed Name: David Stewart  
 Title: Sr. Reg Analyst Date: 9/2/05  
 E-mail address: david.stewart@oxy.com

