

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French, Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87412  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised June 10, 2003

**RECEIVED**

SEP 14 2005

**OIL CONSERVATION DIVISION**

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.  
 30-021-20347

5. Indicate Type Of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 LG-2963

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER CO2 Supply Well

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

2. Name of Operator  
 OXY USA Inc. 16696

3. Address of Operator  
 P.O. Box 50250 Midland, TX 79710-0250

7. Lease Name or Unit Agreement Name  
 Bravo Dome Carbon Dioxide Gas Unit  
 1933

8. Well No.  
 162

9. Pool name or Wildcat  
 Bravo Dome Carbon Dioxide Gas 640 94010

4. Well Location  
 Unit Letter K : 1993 Feet From The south Line and 1658 Feet From The west Line  
 Section 16 Township 19N Range 33E NMPM Harding County

10. Date Spudded 6/27/05  
 11. Date T.D. Reached 6/30/05  
 12. Date Compl. (Ready to Prod.) 7/7/05  
 13. Elevations (DF & RKB, RT, GR, etc.) 4936.8'  
 14. Elev. Casinghead

15. Total Depth 2690'  
 16. Plug Back T.D. 2660'  
 17. If Multiple Compl. How Many Zones?  
 18. Intervals Drilled By  
 Rotary Tools X  
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 2560-2612' Tubb  
 20. Was Directional Survey Made  
 No

21. Type Electric and Other Logs Run  
 SDL/DSNL/HRIL  
 22. Was Well Cored  
 No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	729'	12-1/4"	480sx - Circ	N/A
5-1/2"	5.9#FG/15.5#	2682'	7-7/8"	400sx - Circ	N/A

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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**25. TUBING RECORD**

26. Perforation record (interval, size, and number)  
 4 SPF @ 2560-2590, 2596-2612'  
 Total 196 .52" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2560-2612'	12348g KCl gel CO2 frac w/49200#sc

**28. PRODUCTION**

Date First Production 7/7/05  
 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing  
 Well Status (Prod. or Shut-in) prod

Date of Test 7/28/05  
 Hours Tested 24  
 Choke Size 2-orf  
 Prod'n For Test Period  
 Oil - Bbl. 0  
 Gas - MCF 1150  
 Water - Bbl. 0  
 Gas - Oil Ratio ---

Flow Tubing Press. ---  
 Casing Pressure 115  
 Calculated 24-Hour Rate  
 Oil - Bbl. 0  
 Gas - MCF 1150  
 Water - Bbl. 0  
 Oil Gravity - API -(Corr.) ---

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 sold  
 Test Witnessed By  
 D. Holcomb

30. List Attachments  
 C-103, C-104, Deviation Svy, Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Sr. Reg Analyst Date 9/9/05  
 E-mail address david.stewart@oxy.com

