State Lease - 6 copie	te District Office	- سامد برج -	St	ate of N	ew Mex	ico	20				Д.	Form C
Fee Lease - 5 copies District I	政制	し世間	rgy Mine	crais and	matural	Resource	5 8	WEI	L API N	NO.	ке	visca June 10
1625 N. French, Ho	bbs, NM 88240		_					l l	021-200			
	nue, Artesia, NM 88					1510N)r.		5. In	dicate To	ype Of L	ease FEE	
1000 Rio Brazos Rd	l., Aztec, 911 87 (10 Dr., Santa Fe, NM-8	NSERV	ATION San	ita Fe, NM	1 87505			1		& Gas Le		
	MPLETION OF			REPOR	T AND L	OG		- Lu	2303			
la Type of Well:	L GAS W							- 1		or Unit Ag		t Name xide Gas
b. Type of Comple	etion: ORK DEEPEN	. PLUG	G┌┐ ₽ <u>I</u>	FF.	THE			193				
2. Name of Operato		BAC	K KE	SVR — C	THEK			1	ell No.			
OXY USA Inc			<u></u>			1669	96	162		Wildcat		Gina
3. Address of Opera	ator 1250 Midland,	TV 707	110-0250					l '				<i>9001</i> xi <u>de Gas</u>
4. Well Location	izou <u>midiana,</u>	IA /3/	10-0250						IAO DOIN	- carbo	11 110	XIGE Gas
Unit Lette	rK:19	93 Feet	From The	sout	th	_ Line and _		1658	Feet Fro	om The _		west
Section 1			nship 19N		Range 3			NMPM		Hardir		Cou
10. Date Spudded 6/27/05	11. Date T.D. R 6/30/05	eached	12. Date Co		to Prod.)	I	36.8	(DF & RK	B, RT, GF	k, etc.)	14. E	lev. Casinghead
15. Total Depth 2690'	16. Plu 26		1	7. If Multiple Many Zon	e Compl. Ho	ow 18. Dril	Intervied By	, [1	Rotary Too X	ols	Cable	Tools
19. Producing Inter 2560-2612' T	val(s), of this comple	etion - Top,	Bottom, Name	}					20). Was Dir No	ectiona	l Survey Made
21. Type Electric at							-	22.	Was Well			
SDL/DSNL/HRI	<u> </u>	CAG	DIC DEC	ODD (D					No			
23. CASING SIZI	F WEIGHT	LB./FT.	NG REC				m w					
CUSTING SIGN	L 111210111				HUL	E SIZE		CEME	NTING RE	ECORD		AMOUNT PU
8-5/8"	24#		729'	<u> </u>	12-1/4		48	Osx - C	<u>vting Ri</u> irc	CORD		am <u>ount pu</u> N/A
		15.5#	729' 2682'				1		irc	ECORD _		
8-5/8"	24#	15.5#			12-1/4		1	Osx - C	irc	ECORD		N/A
8-5/8" 5-1/2"	24#		2682		12-1/4		40	0sx - C 0sx - C	irc irc			N/A N/A
8-5/8" 5-1/2"	24# 5.9#FG/	LIN	2682' ER RECOR		12-1/4 7-7/8"	n	40	0sx - C 0sx - C	irc irc	ING REC	CORE	N/A N/A
8-5/8" 5-1/2" 24.	24#		2682' ER RECOR		12-1/4 7-7/8"		40	0sx - C 0sx - C	irc irc		CORE	N/A N/A
8-5/8" 5-1/2" 24.	24# 5.9#FG/	LIN	2682' ER RECOR		12-1/4 7-7/8"	n	40	0sx - C 0sx - C	irc irc	NG REC	CORE	N/A N/A
8-5/8" 5-1/2" 24. SIZE	24# 5.9#FG/	LIN	2682' ER RECOR		12-1/4 7-7/8" MENT S	CREEN 27. ACID, S	40 HOT	OSX - COOSX -	irc irc TUB	NG REC	CORD	N/A N/A PACKER E, ETC.
8-5/8" 5-1/2" 24. SIZE 26. Perforation reco	24# 5.9#FG/	LIN BOTT d number)	2682' ER RECOR		12-1/4 7-7/8" MENT S	CREEN 27. ACID, S DEPTH INTI	HOT ERVA	OSX - COOSX -	TUB	ING RECOUNT SET IN SET	CORD	N/A N/A PACKER E, ETC. ERIAL USED
8-5/8" 5-1/2" 24. SIZE 26. Perforation reco	24# 5.9#FG/ TOP ord (interval, size, and)-2590, 2596-2	LIN BOTT d number)	2682' ER RECOR		12-1/4 7-7/8" MENT S	CREEN 27. ACID, S	HOT ERVA	OSX - COOSX -	TUB	ING RECOUNT SET IN SET	CORD	N/A N/A PACKER E, ETC.
8-5/8" 5-1/2" 24. SIZE 26. Perforation reco 4 SPF @ 2560 Total 196 .5	24# 5.9#FG/ TOP ord (interval, size, and)-2590, 2596-2	LIN BOTT d number)	2682 ER RECOR	D SACKS CE	12-1/4 7-7/8" MENT S	CREEN 27. ACID, S DEPTH INTI	HOT ERVA	OSX - COOSX -	TUB	ING RECOUNT SET IN SET	CORD	N/A N/A PACKER E, ETC. ERIAL USED
8-5/8" 5-1/2" 24. SIZE 26. Perforation reco	24# 5.9#FG/ TOP ord (interval, size, and)-2590, 2596-2 52" holes	LIN BOTT d number)	2682 ER RECOR	D SACKS CE	12-1/4 7-7/8" MENT SO	CREEN 27. ACID, S DEPTH INTI 2560-2612	HOT ERVA	OSX - COOSX -	TUB	MENT, SO AND KIND	OEEZ OMAT CO2	N/A N/A PACKER E, ETC. ERIAL USED
8-5/8" 5-1/2" 24. SIZE 26. Perforation reco 4 SPF @ 2560 Total 196 .5	24# 5.9#FG/ TOP ord (interval, size, and)-2590, 2596-2 52" holes	LIN BOTT d number) 2612'	2682 Ler RECOR OM Choke Size	D SACKS CE	12-1/4 7-7/8" MENT SO CTION mping - Size or Oil	CREEN 27. ACID, S DEPTH INTI 2560-2612	HOTERVA	OSX - COOSX -	TUB JRE, CE MOUNT A 2348g k	MENT, SO	OEEZ OMAT CO2	N/A N/A PACKER PACKER F, ETC. ERIAL USED frac w/492 od. or Shut-in)
8-5/8" 5-1/2" 24. SIZE 26. Perforation reco 4 SPF @ 2560 Total 196 .5 28. Date First Production 7/7/05 Date of Test 7/28/05 Flow Tubing	24# 5.9#FG/ TOP TOP ord (interval, size, and 0-2590, 2596-2590, 2596-2590) Top Professor	LIN BOTT d number) 2612 ' diduction Medicular and the control of t	2682 Let RECOR OM Choke Size 2-orf Calculated 24-	PRODUCE, gas lift, pur	12-1/4 7-7/8" MENT So CTION mping - Size or Oil od 0	CREEN 27. ACID, S DEPTH INTE 2560-2612	HOTERVA	OSX - COOSX -	TUB JRE, CEI MOUNT A 2348g k	MENT, SEAND KING CCl gel Well Stapprod	OEEZ OMAT CO2	N/A N/A PACKER PACKER F, ETC. ERIAL USED frac w/492 od. or Shut-in)
8-5/8" 5-1/2" 24. SIZE 26. Perforation reco 4 SPF @ 2560 Total 196 .5 28. Date First Production 7/7/05 Date of Test	24# 5.9#FG/ TOP TOP ord (interval, size, and)-2590, 2596-2 52" holes Hours Tester 24	LIN BOTT d number) 2612 ' diduction Medicular and the control of t	2682 ER RECOROM	PRODUCE, gas lift, put	12-1/4 7-7/8" MENT So CTION mping - Size or Oil od 0	CREEN 27. ACID, S DEPTH INT 2560-2612 and type pun 1- Bbl.	HOTERVA	25. SIZE , FRACTI AL A 1 s - MCF	TUB JRE, CEI MOUNT A 2348g k	MENT, SEAND KING CCl gel Well Stapprod	OEEZ OMAT CO2	N/A N/A PACKER PACKER FRIAL USED frac w/492 od. or Shut-in) is - Oil Ratio
8-5/8" 5-1/2" 24. SIZE 26. Perforation record 4 SPF @ 2560 Total 196 .5 28. Date First Production 7/7/05 Date of Test 7/28/05 Flow Tubing Press 29. Disposition of C	24# 5.9#FG/ TOP TOP ord (interval, size, and 0-2590, 2596-262" holes on Profit Hours Tested 24 Casing Press	LIN BOTT d number) 2612 ' aduction Met lowing d C A A A A A A A A A A A A A A A A A A	ER RECOROM thod (Flowing Choke Size 2- Orf Calculated 24-lour Rate	PRODUCE, gas lift, put Prod'n For Test Peric Oil - Bbl.	12-1/4 7-7/8" MENT So CTION mping - Size or Oil od 0	CREEN 27. ACID, S DEPTH INTE 2560 - 2612 e and type pun 1 - Bbl. Gas - MCF	HOTERVA	25. SIZE , FRACTI L A 1 s - MCF 50 Water - BI	TUB JRE, CEI MOUNT A 2348g k Water 0	MENT, SO AND KINE (C1 gel well Staprod - Bbl. Oil Grav	OEEZ OMAT CO2	N/A N/A PACKER PACKER FRIAL USED frac w/492 od. or Shut-in) is - Oil Ratio
8-5/8" 5-1/2" 24. SIZE 26. Perforation record 4 SPF @ 2560 Total 196 .5 28. Date First Production 7/7/05 Date of Test 7/28/05 Flow Tubing Press.	24# 5.9#FG/ TOP TOP ord (interval, size, and 0-2590, 2596-252" holes on Profit Hours Tested 24 Casing Press 115 Gas (Sold, used for join 15)	LIN BOTT d number) 2612 ' aduction Met lowing d C A A A A A A A A A A A A A A A A A A	ER RECOROM thod (Flowing Choke Size 2- Orf Calculated 24-lour Rate	PRODUCE, gas lift, put Prod'n For Test Peric Oil - Bbl.	12-1/4 7-7/8" MENT So CTION mping - Size or Oil od 0	CREEN 27. ACID, S DEPTH INTE 2560 - 2612 e and type pun 1 - Bbl. Gas - MCF	HOTERVA	25. SIZE , FRACTI L A 1 s - MCF 50 Water - BI	TUB JRE, CEI MOUNT A 2348g k Water 0	MENT, SO AND KINE Cl gel Well Stapprod - Bbl.	OEEZ OMAT CO2	N/A N/A PACKER PACKER FRIAL USED frac w/492 od. or Shut-in) is - Oil Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern	New Mexico		Northeas	tern New Mexico
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	-	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	<u> </u>	T. Menefee	T. Madison
T. Oueen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos_	T. McCracken
T. San Andres	<u> 1730 </u>	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	<u>1988'</u>	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T
T. Blinebry		T. Gr. Wash		T. Morrison	
T. Tubb	2527'	T. Delaware Sand		T. Todilto	T.
T. Drinkard		T. Bone Springs		T. Entrada	T.
T. Abo		T.Santa Rosa	1471	T. Wingate	T.
T. Wolfcamp		Yeso	2114	T. Chinle	T.
T. Penn		T.Cimarron	2510'	T. Permain	Т
T. Cisco (Bough C)		T.		T, Penn "A"	T

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	- to	No. 4, from	to
	IMPOR'	TANT WATER SANDS	
Include data on rate of water inflo	w and elevation to which w	ater rose in hole.	
		feet	
No. 2, from	to	feet	
No. 3. from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	729	729	redbed	i :		_	
729	2690	1961	sandstone/shale				
					1	}	