

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-021-20348

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
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7. Lease Name or Unit Agreement Name:  
Bravo Dome Carbon Dioxide Gas Unit  
1933

8. Well Number

202

9. OGRID Number

16696

10. Pool name or Wildcat  
Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other CO2 Supply Well

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter J : 1650 feet from the south line and 1654 feet from the east line

Section 20 Township 19N Range 33E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4886.3'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart

TITLE Sr. Regulatory Analyst

DATE 9/15/05

Type or print name David Stewart

E-mail address: david\_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature]

TITLE DISTRICT SUPERVISOR

DATE 9/15/05

Conditions of Approval, if any:

**BDCDGU 1933-202**

**7/6/05**

MI & RUWL R Compensated Neutron Log

**7/7/05**

MI & RUSU R 2.375 Tbg Swab Well Dry  
P & LD Tbg - NU Frac Valve RD & MOSU

Daily Cost \$ 7,882

**07/11/05**

Dump 8 BBL 15% HCL + 8 BBL 6% KCL  
RUWL R 3.125 Perf Gun Perforate with 4 DPJSPF  
@ .52" per Hole with 120 deg Phasing 2505' to 2575'  
Flow Well to Clean Up

Daily Cost \$ 18,695

**7/12/05**

**1<sup>st</sup> Day of Production**

**7/25/05**

Frac Down 5.50" Casing with 265BBL gel KCL containing  
610 sx 10/20 Brady Sand foamed with 47 Tons of CO2.  
Max TP - 1542 psi Avg TP - 1311 psi AIR - 40.0 BPM  
Flow well on .5" Choke to Clean Up

Daily Cost \$ 60,132 ( corrected )

**8/10/05**

MI & RUSU R Sand Pump Tag @ 2550'  
CO Sn 2550' to 2590' RD & MOSU  
Return Well to Production - **Final Report**

Daily Cost \$ 3710

Total Completion Cost \$ 90,419