District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION Submit to Appropriate District Office

1220 South St. Francis Dr. Santa Fe. NM 87505

5 Copies

Form C-104

Revised June 10, 2003

1000 Rio Brazos R District IV				Sant	a FC, INIV	1 8 / 3 0 3					AMEN	DED REPORT	
1220 S. St. Francis				OR ALLOW	ARLE	AND AT	THOR	IZATIO	ON TO TE	ANSPOR	? T		
Operator name	- III / III	<u> </u>	12321114	² OGRIE									
OXY USA In							16696						
P.O. Box 5		³ Reason fo					or Filing Code/Effective Date						
Midland, T						NW							
4 API Number						⁶ Pool Code							
						e Carbon Dioxide Gas 640							
7 Property Code 8 Property Name										9 Well Number			
10	<u>ie Carbo</u>	arbon Dioxide Gas Unit 19						202					
II. UL or lot no.		Location	Range	Lot. Idn	Leat from	rom the North/South Line			Feet from the E		East/West line County		
_	Section	1 -		Lot. idii							1		
J 11	Pottor	<u> 19N</u>	33E		1 70	50 l	south		1 1054 6		<u>east Harding</u>		
UL or lot no. Section Township						from the North/South Line			Feet from the East		t/West line County		
	r tot ho.										ļ	j	
12 Lse Code 13 Producing Meth		ing Method C	Code 14 Gas Connection Date			15 C-129 Permit Number			⁶ C-129 Effective Date 17 C-129 Expiration Da			129 Expiration Date	
Р		F		7/12/05									
III. Oil and	Gas Tra	ansporters	3										
18 Transporter 19 OGRID			Transporter Name and Address			20 POD 21 O/G			POD ULSTR Location and Description				
16696 OXY USA Inc. 283681de G													
19090	P.(0. 303				<u> </u>	COOK	u					
	Am	istad, NM	88410							 -			
					*******				8				
			<u> </u>		Ī								
												<u>-</u>	
	IV. Produced Water												
²³ POI	D				24 F	POD ULS?	ΓR Locatio	on and De	scription				
V. Well Co		30 0070					Perforations 30 DHC, MC						
25 Spud Da		Ready Date 27 TD			²⁸ PBTD 2590'								
6/30/05 31 Hole Size		7/12/05 	32 Casi	2657 ' ng & Tubing Size			33 Depth Set		<u> 2505-2575</u> '		³⁴ Sacks Cement		
1	2 1 / 4 "			8-5/8"		738'			480sx				
7-7/8"									400sx				
1-7/0			5-1/2"			2647'					400	SX	
						1						_	
VI W-11 T	ant Data												
VI. Well To		36 Gas Deliv	ery Date	³⁷ Test Da	te	38 Y	est Lengtl	a	39 Tbg. P	ressure	40	Csg. Pressure	
7 14		7 /10	/OF	\ -				v					
41 Choke Size		7/12/05 42 Oil		7/29/0 43 Water)5	24		45 AC)F	46 4	115 Test Method	
3-orf		0		0					1101				
47 I hereby certif	v that the n	iles of the Oil	Conservation I	Division have bee	n	<u> </u>	3300			$\hat{\mathcal{O}}$	<u> </u>	flwq	
complied with an best of my knowl	d that the in edge and be	formation give lief.	n above is true	e and complete to	- 1	11	/,	S	NSERVA	TION DIV	ISION		
Signature:	Ap	Approved by: R & Lottune											
Printed name:	Ti	Title: DISTRICT SUPERVISOR											
David Ster	Ar	American Dates											
Sr. Regulatory Analyst						Approval Date: 9/15/05							
Email david stew													
	22 605 5717	 											
___\	(05		<u> </u>	2-685-5717									