

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
OIL CONSERVATION DIVISION

Form C-105
Revised June 10, 2003

RECEIVED

SEP 14 2005

WELL API NO. 30-021-20351
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. ---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CO2 Supply Well</u>				7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit 2033			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER				8. Well No. 282			
2. Name of Operator OXY USA Inc. 16696				9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640			
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250				96010			
4. Well Location Unit Letter <u>J</u> : <u>1930</u> Feet From The <u>south</u> Line and <u>1981</u> Feet From The <u>east</u> Line Section <u>28</u> Township <u>20N</u> Range <u>33E</u> NMPM <u>Harding</u> County							
10. Date Spudded 6/24/05	11. Date T.D. Reached 6/27/05	12. Date Compl. (Ready to Prod.) 7/12/05	13. Elevations (DF & RKB, RT, GR, etc.) 4933.6'	14. Elev. Casinghead			
15. Total Depth 2515'	16. Plug Back T.D. 2426'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 2370-2420' Tubb				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run SDL/DSNL/HRIL				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	731'	12-1/4"	480sx - Circ	N/A		
5-1/2"	5.9#FG/15.5#	2490'	7-7/8"	400sx - Circ	N/A		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET		
26. Perforation record (interval, size, and number) 4 SPF @ 2370-2390, 2400-2420, 2430-2440' Total 212 .52" holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2370-2420' AMOUNT AND KIND MATERIAL USED 10080g KClgel CO2 frac w/34500#sd				
28. PRODUCTION							
Date First Production 7/12/05		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) prod		
Date of Test 8/31/05	Hours Tested 24	Choke Size 2-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 345	Water - Bbl. 27	Gas - Oil Ratio ---
Flow Tubing Press. 115	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 345	Water - Bbl. 27	Oil Gravity - API -(Corr.) ---	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold					Test Witnessed By D. Holcomb		
30. List Attachments C-103, C-104, Deviation Svy. Log							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature David Stewart		Printed Name David Stewart		Title Sr. Reg Analyst	Date 9/12/05		
E-mail address david.stewart@oxy.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	1569'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	1823'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	2358'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs		T. Entrada	T.
T. Abo	T. Santa Rosa	1299'	T. Wingate	T.
T. Wolfcamp	Yeso	1955'	T. Chinle	T.
T. Penn	T. Cimarron	2341'	T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----
 No. 2, from ----- to ----- feet -----
 No. 3, from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 731	731 2515	731 1784	redbed sandstone/shale