Submit to Appropriate	District Office	. " *1 *	St	ate of No	ew Me	exico								Form C-105	
Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French, Hobbs, NM 88 District II 1301 W. Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION								Revised June 10, 2003							
District I 1625 N. French, Hobbs, NM 88RF C								- 1	WELL API NO.						
District II OIL CONSERVATION DIVISION									30-021-20350 5. Indicate Type Of Lease						
								3.	STATE FEE						
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, ONE SERVATION WELL COMPLETION OF RECOMPLETION REPORT AND LOG									6.	6. State Oil & Gas Lease No.					
									- 1						
WELL COM	PLETION OR F	ECOV	APLETION	REPOR	T AND	LOG									
VVLLE COMM ELITOR STATES AND STAT									7. Lease Name or Unit Agreement Name						
b. Type of Completic				OTTLEN S					<u> </u>	Bravo D	OME	e Carboi	n Diox	ide Gas Unit	
	RK DEEPEN	PLU BAC	G □ DII	FF. O	THER					2033					
2. Name of Operator							1669	6		. Well No 272					
OXY USA Inc. 3. Address of Operator	or			•			1003	<u> </u>	_		ne or	Wildcat		96010	
•	50 Midland, T	x 797	10-0250						- 1					ide Gas 640	
4. Well Location	oo marana, j	(/ / / /	10-0L30							Di avo i	<i>-</i>	5 00, 50,		140 440 010	
Unit Letter_	<u>J</u> : 2079	_ Feet	From The	sout	th	Line	and	1	L878	Fee	et Fro	om The _	<u>e</u>	astLine	
Section 27		Tow	nship 20N						NMP			Hardir		County	
10. Date Spudded 7/18/05	11. Date T.D. Reac 7/20/05	hed	12. Date Co. 8/1/0!	•	to Prod.)	13		tions (L3.7'		RKB, RT	, GR	t, etc.)	14. Elev	. Casinghead	
15. Total Depth		ck T.D.	1	7. If Multiple Many Zon	e Compl.	How	18.	Interva	als	Rotary	/ Toc	ols	l Cable T	ools	
2425'	2410	ı			ies?		Drill	ed By		X					
19. Producing Interva 2252-2350 Tub		n - Top,	Bottom, Name								20). Was Dir No	ectional S	Survey Made	
21. Type Electric and	Other Logs Run									22. Was		Cored			
CN/GR/CCL 23.		CASI	NG REC	ORD (Re	nort al	string	e set i	n we	-11)	<u>No</u>			-		
CASING SIZE	WEIGHT LE		DEPTI		_	DLE SIZE		l we		MENTING	G RE	CORD	A	MOUNT PULLED	
8-5/8"	24#		739'		12-1	/4"		400	sx -	Circ			N.	/A	
5-1/2"	5.9#FG/15	5#	2422' 7-7/8			· · · · · · · · · · · · · · · · · · ·				c - Circ				/A	
24.		I TN	 ER RECOR	PD.	<u> </u>			12	25.	Т	r IID I	NG RE			
SIZE	TOP	BOTT		SACKS CE	MENT	SCREE	N		SIZE	!	ندبن	DEPTH		PACKER SET	
-															
26. Perforation record	l (interval, size, and n	ımber)										MENT, S			
4 SPF @ 2252-:	2312, 2320-235	0' Tot	al 368 .5	2" holes			<u>H INTE</u> -2350		<u>.</u>	AMOUNT AND KIND MATERIAL USED 14574g KClgel CO2 frac w/35900#sd					
										1107	9	O I GC I	JOE TIT	3C W/03300//30	
28.				PRODU						1					
Date First Production 8/1/05	Produc flow		thod (Flowing	g, gas lift, pui	mping - S	Size and ty	ype pum	p)				Well Sta	itus (Proa	l. or Shut-in)	
Date of Test 8/21/05	Hours Tested 24	, i	Choke Size 3-orf	Prod'n Fo Test Perio		Oil - Вы. 0	ĺ	Gas 130	- MCI 00	F V		- Bbl.	Gas	- Oil Ratío	
Flow Tubing Press.	Casing Pressure		alculated 24- Iour Rate	Oil - Bbl.		Gas -	MCF	'	Water	- Bbl.		Oil Grav	ity - API	-(Corr.)	
	104	•		0		1300)		0						
29. Disposition of Ga	s (Sold, used for fuel	vented,	etc.)							Tes	t Wi	tnessed By			
sold										D.	Но	lcomb			
30. List Attachments	C 104 D														
31. I hereby certify	C-104. Deviat that the information	i shown	vy, LOG on both side	s of this for	m is tru	e and co	mplete	to the	e best	of my kn	owle	edge and	belief		
	. 8 2 .	-	Printe Name	ed		Stewa	=			- •		Analy			
E-mail address	david_stew	vart@o	XY. COM		Duvid	Juewa			Title	، اد	IVG.	a viid i A:	э с [],	ate 9(12605	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"			
T. Yates		T. Miss		T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison			
T. Queen		T. Silurian		T. Point Lookout	T. Elbert			
T. Grayburg	··	T. Montoya		T. Mancos	T. McCracken			
T. San Andres	1560'	T. Simpson		T. Gallup	T. Ignacio Otzte			
T. Glorieta	1800	T. McKee		Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger		T. Dakota	T			
T. Blinebry		T. Gr. Wash		T. Morrison	T.			
T. Tubb	2330'	T. Delaware Sand		T. Todilto	T.			
T. Drinkard		T. Bone Springs		T. Entrada	Т.			
T. Abo		T. Santa Rosa	1270'	T. Wingate	Т.			
T. Wolfcamp		Yeso	1932'	T. Chinle	T.			
T. Penn		T. Cimarron	2312'	T. Permain	T.			
T. Cisco (Bough C)		Т.		T. Penn "A"	Т.			

			SANDS OR ZONES
No. 1, from	to - 	No. 3, from	to
		No. 4, from	
	IMPOR'	TANT WATER SANDS	
Include data on rate of water	r inflow and elevation to which w	ater rose in hole.	
No. 1, from	to	feet	·
No. 2, from	to	feet	
No. 3. from	 to 	feet	
	_		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0 739	739 2425	739 1686	redbed sandstone/shale				
į							
					:		
	1			!			