## District I

State of New Mexico Energy, Minerals & Natural Resources

1625 N. French Dr., Hobbs, NM 88240

District II 1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised June 10, 2003
Submit to Appropriate District Office

Submit to Appropriate District Office 5 Copies

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Form C-104

District IV  1220 S. St. Francis Dr., Santa Fe, NM 87505  AMENDED REPORT													
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRAN												_	
<sup>1</sup> Operator name									<sup>2</sup> OGRID	<sup>2</sup> OGRID Number			
OXY USA In											16696		
P.O. Box 5									<sup>3</sup> Reason for Filing Code/Effective Date				
Midland, T. 4 API Number	X /9/10		5 Pool Nam	me		1 LI LINGUIT					NW 6 Pool Code		
30-0	21 2035	0			Domo Car	-han [	Diavide	Cae 6A	ın			96010	
7 Property Code	21-20350	<u>J</u>	8 Property		Bravo Dome Carbon Dioxide Gas 640						9 Well Number		
•	27111			Bravo Dome Carbon Dioxide Gas Unit 2							l	272	
10	Surface L	Location											
UL or lot no.				Range Lot. Idn Feet			from the North/South Line			Feet from the East/W		County	
J	27	27 20N 33E		207	<u>2079</u> south		1878	1878 east		Harding			
11	Bottom	Hole Lo											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from:	from the North/South Line		outh Line	Feet from th	Feet from the East/West lin		County	
12 Lse Code	13 Produci	ing Method C	ode 14 Gas	ode 14 Gas Connection Date			15 C-129 Permit Number 1			<sup>6</sup> C-129 Effective Date 17 C-129 Expiration Date			
Р		F		8/1/05									
III. Oil and	Gas Trai	nsporter	š										
18 Transporte		19		Transporter Name and Address			20 POD 21 O/G			POD ULSTR Location and Description			
16696	OXY	USA Inc.		<del></del>	28.	3/01	860	G	<u> </u>				
10030	P.0.	. 303				. سار		3					
	Amis	stad, NM											
					222200000		-						
IV. Produced Water													
<sup>23</sup> POD	)				<sup>24</sup> PO	D ULS	TR Locati	ion and Des	scription	_	_		
V. Well Con			1.0-4	1 27		28 PRTD 29 Perforations 30 DHC MC							
<sup>25</sup> Spud Da	.te		eady Date				28 PBTD			Perforations 30 DHC, MC			
7/18/05	lole Size	<u>7/20/05</u> 		2425 ' 32 Casing & Tubing Size			33 D	epth Set	1 2252	<u>-2350 '</u>	34 Sacks C	Cement	
1.	2-1/4"			8-5/8"		739'			-				
	<u>2-1/4</u> 7-7/8"			5-1/2"		""					400		
	-//0			5-1/2	-	2422'					400	ISX	
					<del></del>							<del></del>	
VI Wall To	t Date								<u>.                                    </u>				
VI. Well Te		36 Gas Deliv	ery Date	37 Test Dat	te	38 Test Length			39 Tbg. Pressure 40 Csg. Pressure				
												2	
41 Choke Siz	8/1/ 41 Choke Size 42 Oi		05	8/21/0 43 Water		5 24 44 Gas			<sup>45</sup> AOF		46	104  46 Test Method	
3-orf	,	O	0 0			1300					flwg		
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the OIL CONSERVATION DIVISION												TIWG	
best of my knowle	edge and belie	ef.		and compare to		Approved by:							
Printed name:	a s.	2/			Titl			7	John				
David Stew	wart				Title	Title: DISTRICT SUPERVISOR							
Title: Sr. Regula	Appr	Approval Date: 9/15/05											
Email							*****						
Date: Phone: 420 COT 5717													
Date: 9(12/05			Phone: 43	Phone: 432-685-5717									