

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20534
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name VPR A									
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Well No. 168									
2. Name of Operator EL PASO ENERGY RATON, L.L.C.						9. Pool name or Wildcat 96970 Stubblefield Canyon Raton - Vermejo Gas									
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740															
4. Well Location Unit Letter H : 1669 Feet From The North Line and 710 Feet From The East Line Section 1 Township 31N Range 20E NMPM Colfax County															
10. Date Spudded 05/26/05		11. Date T.D. Reached 05/27/05		12. Date Compl. (Ready to Prod.) 08/11/05		13. Elevations (DF& R(B RT, GR, etc.) 7,982' (GL)		14. Elev. Casinghead 7,982'							
15. Total Depth 2,365'		16. Plug Back T.D. 2,303'		17. If Multiple Compl. How Many Zones? _____		18. Intervals Drilled By 0 - TD		Rotary Tools NONE							
19. Producing Interval(s), of this completion - Top, Bottom, Name 800' - 2070' Vermejo - Raton Coals						20. Was Directional Survey Made NO									
21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log / Gamma Ray						22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		23		335'		11"		100 sks		None					
5 1/2"		15.5		2,307'		7 7/8"		345 sks							
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		2,137'		No	
26. Perforation record (interval, size, and number) 2040' - 2046', 2049' - 2053', 2064' - 2070' 56 Holes 1693' - 1697', 1708' - 1710' 24 Holes 1274' - 1280', 1296' - 1299' 36 Holes 1225' - 1232' 28 Holes 800' - 803', 859' - 865' 32 Holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 800' - 2070' AMOUNT AND KIND MATERIAL USED 176,356 lbs 16/30 sand									
28. PRODUCTION															
Date First Production 09/04/05				Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.				Well Status (Prod. or Shut-in) Production							
Date of Test 09/04/05		Hours Tested 24 hrs.		Choke Size Full 2"		Prod'n For Test Period N/A		Oil - Bbl N/A		Gas - MCF 0		Water - Bbl. 270		Gas - Oil Ratio N/A	
Flow Tubing Press.		Casing Pressure 0		Calculated 24-Hour Rate N/A		Oil - Bbl. N/A		Gas - MCF 0		Water - Bbl. 270		Oil Gravity - API - (Corr.) N/A			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.												Test Witnessed By: Steven Medina			
30. List Attachments															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.															
Signature: <i>Shirley Mitchell</i> Printed Shirley A. Mitchell Title Regulatory Analyst Date: 09/19/05															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinebry_____	T. Gr. Wash_____
T. Tubb_____	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzite
Base Greenhorn	T. Granite
T. Dakota	T. Ratón Top <u>0'</u>
T. Morrison	T. Vermejo <u>1,849'</u>
	Trinidad <u>2,085'</u>
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology