| Submit 3 Copies To Appropriate District Office | State of New Mexico | Form C-103 |
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| District I | Energy, Minerals and Natural Resources | May 27, 2004 WELL API NO. 30-007-20534 |
| 1625 N. French Dr., Hobbs, NM 88240 District II | OH CONGERNATION DIVIGION | WELL API NO. 50-007-20554 |
| 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION DIVISION | 5. Indicate Type of Lease |
| <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr. | STATE FEE |
| <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 87505 | | |
| SUNDRY NOT | ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OF PEUGLACK TO A | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR. USE "APPLI | CATION FOR PERMIT" (FORM C-101) FOR SUCH | VPR A |
| PROPOSALS.) 1. Type of Well: Oil Well | Gas Well Other Coalbed Methane | 8. Well Number 168 |
| 2. Name of Operator | — Division | 9. OGRID Number 180514 |
| | ASO ENERGY RATON, L.L.C. | 0.053 |
| 3. Address of Operator PO B | OX 190, RATON, NM 87740 | 10. Pool name or Wildcat 9(0970) Stubblefield Canyon - Vermejo Gas |
| 4. Well Location | | |
| Unit Letter <u>H</u> : <u>1669</u> feet from the <u>North</u> line and <u>710</u> feet from the <u>East</u> line | | |
| Section 1 Town | | Colfax County |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,982' (GL) | | |
| Pit or Below-grade Tank Application or Closure | | |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water | | |
| Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | | |
| TEMPORARILY ABANDON DULL OR ALTER CASING | CHANGE PLANS COMMENCE DRI MULTIPLE COMPL CASING/CEMEN | <u> </u> |
| PULL OR ALTER CASING | MULTIPLE COMPL CASING/CEMEN | 1 308 |
| OTHER: OTHER: Completion | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion | | |
| or recompletion. | | |
| | | |
| 06/10/05 Schlumberger ran Acoustic Cement Bond Log. Estimated cement top at surface. 08/02/05 Schlumberger perf'd 1 st stage - 2040' - 2046', 2049' - 2053', 2064' - 2070' 56 Holes | | |
| HES frac'd 1st stage - Pumped 351,886 scf 70% quality nitrogen foam with 20# Linear gel with 60,158 lbs 16/30 sand. | | |
| Schlumberger perf'd 2 nd stage - 1693'- 1697', 1708'- 1710' 24 Holes 08/03/05 HES frac'd 2 nd stage - Pumped 65,114 sef 70% quality nitrogen foam with 20# Linear gel with 18,193 lbs 16/30 sand. | | |
| Schlumberger pert d 3 rd stage - 1274' - 1280', 1296' - 1299' 36 Holes | | |
| HES frac'd 3 rd stage - Pumped 122,170 scf 70% quality nitrogen foam with 20# Linear gel with 30,452 lbs 16/30 sand. Schlumberger perf'd 4 th stage - 1225'- 1232' 28 Holes | | |
| HES frac'd 4 th stage - Pumped 146,189 scf 70% quality nitrogen foam with 20# Linear gel with 29,630 lbs 16/30 sand. | | |
| Schlumberger perf'd 5 th stage - 800'-803', 859'-864' 32 Holes | | |
| HES frac'd 5 th stage - Pumped 147,977 scf 70% quality nitrogen foam with 20# Linear gel with 37,923 lbs 16/30 sand. 08/11/05 RIH tubing, rods and pump. Well is ready to be tested and put on production. | | |
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| Ti de | | 11.1.0 |
| | above is true and complete to the best of my knowledge closed according to NMOCD guidelines , a general permit | |
| Chile & | itchell | 2.00 |
| SIGNATURE Shirley A Mi | TITLE Regulatory A tchell E-mail address: shirley.mitchell@elpaso.c. | |
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| For State Use Only | | |
| APPROVED BY: R C John TITLE DISTRICT SUPERVISOR DATE 9/26/05 | | |
| Conditions of Approval (if any): | | |
| ${\cal V}$ | | |