

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20540

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER WATER DISPOSAL

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER DEEPEN BACK RESVR. ☐ OTHER Water Disposal

2. Name of Operator

EL PASO ENERGY RATON, LLC

3. Address of Operator

PO BOX 190, RATON, NM 87740

7. Lease Name or Unit Agreement Name

VPR A

8. Well No. 182 WDW

9. Pool name or Wildcat

97222

4. Well Location

Unit Letter E : 2166 Feet From The North Line and 1074 Feet From The West Line

Section 28 Township 32N Range 20E NMPM COLFAX County

10. Date Spudded 02/26/05 11. Date T.D. Reached 04/26/05 12. Date Compl. (Ready to Prod.) 09/17/05 13. Elevations (DF, RB, RT, GR, etc.) 8,191' (GL) 14. Elev. Casinghead

15. Total Depth 7,168' 16. Plug Back T.D. 4,188' 17. If Multiple Compl. How Many Zones? (2) Entrada /Glorieta 18. Intervals Drilled By Rotary Tools 0 - TD Cable Tools NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name (Formations)
Glorieta : 7041'- 7048', 7002'- 7024', 6958'- 6982', 6804'- 6810', 6722'- 6730'
Entrada: 6649'- 6694', 6615'- 6635', 6337'- 6346', 6214'- 6250', 6192'- 6194',
6162'- 6187', 6133'- 6151', 6100'- 6120, 6091'- 6097', 6052'- 6058', 6044'- 6048'

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run

Mud log, Temperature Log, Neutron Gamma Ray, and Cement Bond Log

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	80#	312'	20"	340 sks	NONE
11 3/4"	54#	2383'	14 3/4"	800 sks	NONE
8 5/8"	32#	3936'	10 5/8"	340 sks	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7"	3824'	7100'	400 sks	No
7"	Surface	3620'	120 sks	No

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
4 1/2"	5953'	

26. Perforation record (interval, size, and number)

7041'- 7048', 7002'- 7024', 6958'- 6982', 6804'- 6810', 6722'- 6730'
6649'- 6694', 6615'- 6635', 6337'- 6346', 6214'- 6250', 6192'- 6194',
6162'- 6187', 6133'- 6151', 6100'- 6120, 6091'- 6097', 6052'- 6058',
6044'- 6048'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed
Signature: DR Lankford

Name: Donald R. Lankford Title: Production Manager Date: 09/27/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta <u>7470'-7550'</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Raton - <u>350'</u>
T. Morrison _____	T. Vermejo - <u>2,000'</u>
T. Todilto _____	T. Trinidad - <u>2,280'</u>
T. Entrada <u>7095'-7195'</u>	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology