

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-019-20138
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Singleton Properties LLC
8. Well Number Latigo Ranch 3-3
9. OGRID Number 250036
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
SWEPI LP

3. Address of Operator
P.O. Box 576, Houston, TX 77001

4. Well Location
 Unit Letter **N** : **1177+/-** feet from the **South** line and **1666+/-** feet from the **West** line
 Section **3** Township **10N** Range **23E** NMPM County **Guadalupe**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4640' graded

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 11/9/11 Spot 100 sx cmt @ 6344' & disp. On vac. (No tag No plug)
- 11/11/11 Spot 50 sx cmt @ 10549' to ctoc 9845'. (No tag No plug)
- 11/15/11 Spot 50 sx cmt @ 10549' to ctoc 9845' & tagged @ 9803'.
- 11/16/11 Circ well w/130bbls mlf.
- 11/18/11 Perf @ 6025' unable to pump into perf holding 2500psi.
- 11/19/11 Spot 20 sx cmt @ 3066' to ctoc 5718' & tagged @ 5669'.
- 11/20/11 Perf @ 5419' set cmt retainer @ 5302' & sqz 120 sx cmt leaving 2bbls on top of retainer.
- 11/21/11 Perf @ 1545' set cmt retainer @ 1451' & sqz 105 sx cmt both 7 5/8 & 10 3/4 circ leaving 2bbls on top of retainer. Tagged plug @ 1384'.
- 11/22/11 Pressure test all casing @ 500 psi for 30 min.
- 11/29/11 Cut off well head & run line & fill all casing w/cmt from 100' to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE P & A Supervisor (Basic Energy Services) DATE 1-4-11

Type or print name: _____ E-mail address: _____ Telephone No. 432-563-3355
For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT SUPERVISOR DATE 1/23/2013

Conditions of Approval (if any): _____

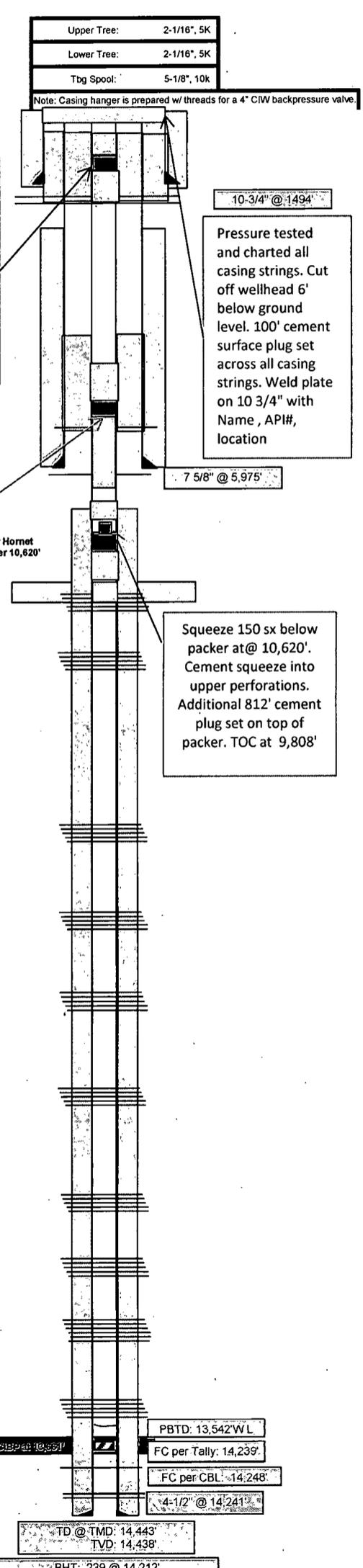
Latigo Ranch 3-3
Confidential Exploration

CSG. Info	Casing	Depth (From-To)	Size	Wt	Grade	Burst	Collapse	Collar	Drift	ID	bbl/ft	Hole	Mud	Cement	TOC	Comments
	Surf	0	1,494	10 3/4"	40.5#	K-55	3130	1580	STC R3	9.894	10.05	0.0981	14.75	8.4	790 sx	Surface
Prot	0	5,975	7 5/8"	29.7#	P-110	9470	5340	LTC	6.75	6.875	0.0459	9.875	8.9	1290 sx	?	Bumped Plug, Floats Held, Full returns
Prod	0	14,241	4-1/2"	13.5#	P-110	12410	10670	DWC	3.795	3.92	0.0149	6.5	8.9	1155 sx	6400 CBL	Bumped Plug, Floats Held, Full returns

NOTE: Per Casing Report: Flag Joints @ 9403, 10894, 11969 FC @ 14239' Per CBL: Flag Joints @ 11,978', 10,942', 9410' FC @ 14248'

TBG. Info.	Depth	Size	Wt.	Grade	Coupling	Drift	Burst	Collapse	ID	bbl/ft			
LNDG NIPPLE info. <th>Depth</th> <th>Size</th> <th>MFG</th> <th>TYPE</th> <th>Profile ID</th> <th>NO GO ID</th> <th colspan="4">PACKER DETAIL</th> <th>Depth</th> <th>Type</th> <th>Bore</th>	Depth	Size	MFG	TYPE	Profile ID	NO GO ID	PACKER DETAIL				Depth	Type	Bore

Stage	Perf Top	Perf Bot	Shots	Status	Rate (bbl/min)	Date Frac'ed	F.G.	Proppant Information				mm/yr	BHP	BHT
								size	Type	Lbs				
12	10,730	10,731	6	Open	35	12-Dec-09	0.599	-	0	0	Sep-09	4,743	200	
	10,736	10,737	6											
	10,748	10,750	12											
	10,763	10,765	12											
	10,772	10,774	12											
	10,782	10,784	12											
	10,812	10,814	12											
11	10,846	10,848	12	Open	35	12-Dec-09	0.573	-	0	0	Sep-09	5,284	211	
	10,866	10,868	12											
	10,876	10,878	12											
	10,898	10,899	6											
	10,906	10,908	12											
	10,957	10,959	12											
	10,965	10,967	12											
10	11,655	11,657	12	Open	35	11-Dec-09	0.619	-	0	0	Sep-09	5,284	211	
	11,668	11,669	6											
	11,680	11,681	6											
	11,707	11,709	12											
	11,782	11,784	12											
	11,793	11,795	12											
	11,806	11,808	12											
9	11,866	11,867	12	Open	35	11-Dec-09	0.656	-	0	0	Sep-09	5,719	220	
	11,890	11,891	6											
	11,930	11,933	6											
	11,948	11,949	18											
	11,970	11,972	6											
	11,988	11,990	12											
	12,000	12,002	12											
8	12,204	12,210	36	Open	35	10-Dec-09	0.689	-	0	0	Sep-09	5,719	220	
	12,229	12,231	12											
	12,263	12,265	12											
	12,288	12,290	12											
	12,300	12,302	12											
7	12,463	12,465	12	Open	35	10-Dec-09	0.693	-	0	0	Sep-09	5,719	220	
	12,470	12,472	12											
	12,496	12,498	12											
	12,508	12,510	12											
	12,519	12,522	18											
6	12,763	12,765	12	Open	35	9-Dec-09	0.673	-	0	0	Sep-09	5,888	223	
	12,792	12,794	12											
	12,802	12,804	12											
	12,817	12,819	12											
	12,830	12,832	12											
	12,839	12,841	12											
	12,850	12,852	12											
5	13,134	13,136	12	Open	34	9-Dec-09	0.592	-	0	0	Sep-09	6,080	227	
	13,141	13,143	12											
	13,151	13,153	12											
	13,161	13,162	12											
	13,172	13,174	12											
	13,190	13,192	12											
	13,197	13,198	12											
4	13,389	13,391	12	Open	32	24-Sep-09	0.693	-	0	0	Sep-09	6,225	230	
	13,410	13,412	12											
	13,420	13,424	24											
	13,432	13,434	12											
	13,440	13,442	12											
3	13,496	13,498	18	Open	33	24-Sep-09	0.626	-	0	0	Sep-09	6,294	231	
	13,521	13,523	12											
	13,540	13,543	18											
	13,553	13,555	12											
	13,566	13,568	12											
	13,576	13,580	24											
	13,586	13,588	12											
2	14,000	14,010	60	Below CIBP	35	15-Sep-09	0.758	-	0	0	Sep-09	6,549	237	
1	14,110	14,120	60	Below CIBP	35	14-Sep-09	0.62	-	0	0	Sep-09	6,613	238	
	14,080	14,080	60											



Squeeze perfs at 1545'. Cement retainer @ 1451'. Pumped 105 sxs cement. Pumped 10 bbls into 7 5/8" X 10 3/4" annulus (~240') and 6 bbls into 4 1/2" X 7 5/8" annulus (~229'). Additional 67' cement plug set on top of retainer. TOC @ 1,384'

Squeeze perfs at 6025'. Could not circulate. Spotted 20 sxs of cement from 5,669' (tagged) - 6,033'. Shot squeeze perfs at 5,419' establish circulation up 4 1/2" X 7 5/8" annulus. Set Cement retainer @ 5,302'. Pump 120 sxs cement 10 bbls into annulus (380'). Additional 2 bbls (134') cement plug set on top of retainer. TOC @ 5,168' inside 4 1/2"

Squeeze 150 sx below packer at @ 10,620'. Cement squeeze into upper perforations. Additional 812' cement plug set on top of packer. TOC at 9,808'

Do Not Drill Below 19,651'
PBD: 13,542' WL
FC per Tally: 14,239'
FC per CBL: 14,248'
4-1/2" @ 14,241'
TD @ TMD: 14,443'
TVD: 14,438'
BHT: 239 @ 14,212'



Shell Exploration & Production

State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4
1220 South St. Francis Drive
Sante Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

Shell Exploration & Production Co.

Regulatory Affairs-EP Americas
4582 S. Ulster Street Parkway
Suite 1400
Denver, Colorado 80237

December 27, 2012

Subject: Subsequent Notice of Plugging and Abandonment
Shell Exploration & Production Co., Latigo Ranch 3-3 (API No. 30-019-20138)
Guadalupe County, New Mexico

Dear Mr. Martin:

Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting a Subsequent Notice of Plugging and Abandonment (Form C-103) to detail well plugging and abandonment activities conducted for the subject well, to New Mexico Oil Conservation Division-District 4 (OCD) for your review and approval.

If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347, or Steve Compton at (303) 305-4017.

Regards,

A handwritten signature in cursive script that reads "Michael L. Bergstrom".

Michael L. Bergstrom
Senior Regulatory Advisor
Shell Exploration & Production Company

Attachments: Form C-103
Mechanical Well Sketch