

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210.
 District III
 1000 Rio-Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-019-20136
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Singleton Properties LLC
8. Well Number Latigo Ranch 2-34
9. OGRID Number 250036
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
SWEPI LP

3. Address of Operator
P.O. Box 576, Houston, TX 77001

4. Well Location
 Unit Letter **F** : **1919**+/- feet from the **North** line and **2019**+/- feet from the **West** line
 Section **34** Township **11N** Range **23E** NMPM County **Guadalupe**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4717' graded

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 12/4/11 Circulate well w/mlf. Spot 20 sx cmt @ 11610' to ctoc 11357' & tagged @ 11363'.
- 12/8/11 Perf @ 6130' get pump rate of 1bpm @ 2500psi no circulation up 7 5/8.
- 12/9/11 Perf @ 6030' get pump rate of 1 1/2 bpm @ 2200psi no circulation up 7 5/8. Perf @ 5830' get pump rate of 1 1/2 bpm @ 2200psi no circulation up 7 5/8.
- 12/10/11 Set cmt ctrn @ 5781' get pump rate of 1 1/2 bpm @ 1800psi. Pump 115 sx cmt & after 6bbls disp. Pressure increased To 3000psi. Sting out of rtnr puh to 5582' & rvrs circ. Leaving 5bbls cmt below rtnr & 199' cmt on top of rtnr.
- 12/12/11 Pressure test 7 5/8 @ 500psi for 30 min. Perf @ 1530' get pump rate of 1 1/2bpm @ 300[so w/ both 7 5/8 & 10 3/4 circ. Set cmt rtnr @ 1461' & sqz 120 sx cmt leaving 15 sx on top of rtnr.
- 12/13/11 Tag plug @ 1446'. Spot 20 sx @ 1446' to ctoc 1193' pressure test all casing @ 500 psi for 30 min each.
- 12/15/11 Fill all casings from 100' to surface w/lin pipe 45 sx cmt total.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE P & A Supervisor (Basic Energy Services) DATE 1-4-11

Type or print name: _____ E-mail address: _____ Telephone No. 432-563-3355

For State Use Only

APPROVED BY: [Signature] TITLE **DISTRICT SUPERVISOR** DATE 1/23/2013

Conditions of Approval (if any): _____

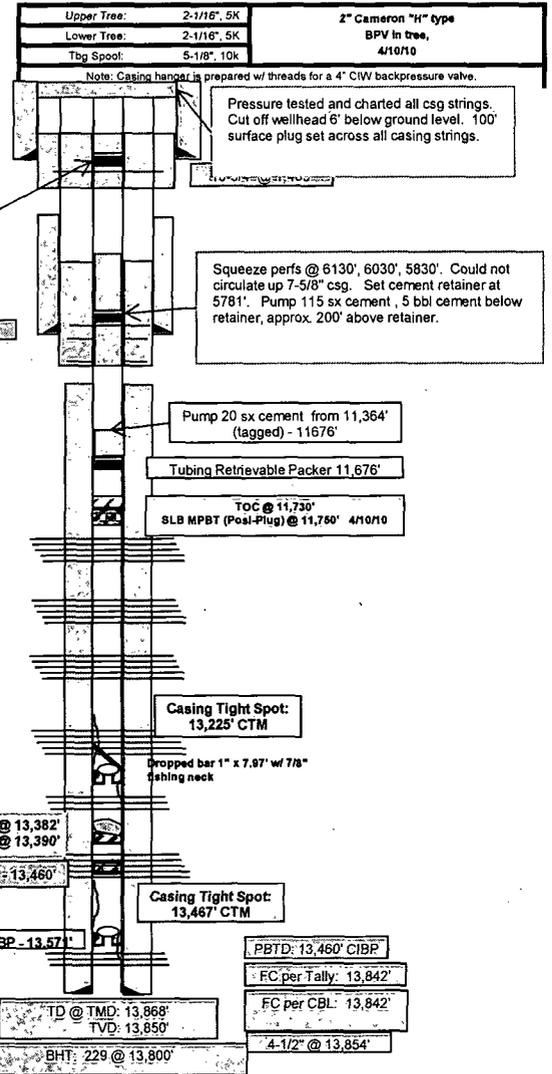
CSG. Info	Casing	Depth (From-To)	Size	Wt	Grade	Burst	Collapse	Collar	Drift	ID	bbft	Hole	Mud	Cement	TOC	Comments
	Surf	0	1,483	10 3/4"	40.5#	K-55	3130	1580	STC R3	9.894	10.05	0.0981	14.75	8.9	636 sx	Surface
Prot	0	6,078	7 5/8"	29.7#	P-110	9470	5340	LTC	6.75	6.875	0.0459	9.875	9.4	1000 sx	?	Bumped Plug, Floats Held, Full returns
Prod	0	13,854	4-1/2"	13.5#	P-110	12410	10670	DWC	3.795	3.92	0.0149	6.5	9	1155 sx	7070'	Bumped Plug, Floats Held, Full returns

NOTE: Per Casing Report: Flag Joints @ 9464, 10988, 12486 FC @ 13842' Per CBL: Flag Joints @ 12,466', 10,996', 9,471' FC @ 13,842'

TBG. Info	Depth	Size	Wt	Grade	Coupling	Drift	Burst	Collapse	ID	bbft
	11,675	2-3/8"	4.7	L80	EUE	1.901"	14,970	15,280	1.995"	0.00387
	11,682	2-3/8"							1.995"	

INDG NIPPLE Info	Depth	Size	MFG	TYPE	Profile ID	NO GO ID	Depth	Type	Bore
	11,638	2-3/8"	Baker	BX	1.875"	N/A	11,678	Baker	1.930"

Stage	Perf Top		Shots	Status	Rate	Date	F.G.	size	Type	Lbs	mm/yr	BHP	BHT
	Perf Bot	Perf Top											
7	11,778	11,778	12	Open	28	27-Sep-09	0.662	30/50	Bulk Sand 20/40	205500	-	5,290	207
	11,794	11,798	12										
	11,811	11,813	12										
	11,825	11,827	12										
	11,834	11,838	12										
6	12,604	12,606	12	Open	30	27-Sep-09	0.54	30/50	Bulk Sand 20/40	15	-	-	-
	12,812	12,814	12										
	12,842	12,843	6										
	12,859	12,861	12										
	12,892	12,894	12										
5	13,006	13,008	12	Open	29	27-Sep-09	0.579	30/50	Bulk Sand 20/40	60000	-	5,998	220
	13,020	13,022	12										
	13,030	13,032	12										
	13,053	13,054	6										
	13,063	13,064	6										
4	13,180	13,182	12	Open	29	27-Sep-09	0.606	30/50	Bulk Sand 20/40	45081	-	6,087	222
	13,194	13,198	12										
	13,213	13,216	12										
	13,246	13,248	12										
	13,262	13,264	12										
3	13,290	13,292	12	Open	29	27-Sep-09	0.582	30/50	Bulk Sand 20/40	58529	-	6,158	223
	13,362	13,364	12										
	13,368	13,372	24										
2	13,402	13,404	12	Open	34	27-Sep-09	0.554	30/50	Econoprop	290,853	-	6,232	225
	13,427	13,429	12										
	13,444	13,446	12										
	13,458	13,460	12										
	13,508	13,510	12										
1	13,722	13,724	12	Below	28	27-Sep-09	0.589	30/50	Econoprop	31,672	-	6,399	228
	13,760	13,762	12										
	13,788	13,790	12										



NOTES:
11/2/09: During CTCO, tight spot encountered at 13,467' CTM w/ 3.70" bladed mill.



Shell Exploration & Production

State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4
1220 South St. Francis Drive
Sante Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

Shell Exploration & Production Co.

Regulatory Affairs-EP Americas
4582 S. Ulster Street Parkway
Suite 1400
Denver, Colorado 80237

December 27, 2012

Subject: Subsequent Notice of Plugging and Abandonment
Shell Exploration & Production Co., Latigo Ranch 2-34 (API No. 30-019-20136)
Guadalupe County, New Mexico

Dear Mr. Martin:

Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting a Subsequent Notice of Plugging and Abandonment (Form C-103) to detail well plugging and abandonment activities conducted for the subject well, to New Mexico Oil Conservation Division-District 4 (OCD) for your review and approval.

If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347, or Steve Compton at (303) 305-4017.

Regards,

Michael L. Bergstrom
Senior Regulatory Advisor
Shell Exploration & Production Company

Attachments: Form C-103
Mechanical Well Sketch