# STATE OF NEW MEXICO ATTACK OIL CONSERVATION DIVISION OIL CONSERVATION FEB 25 A 11: 16 ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT, AN UNORTHODOX OIL WELL LOCATION, AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 14,946

## PRE-HEARING STATEMENT

This pre-hearing statement is submitted by applicant as required by the Oil Conservation Division.

# **APPEARANCES**

APPLICANT

Devon Energy Production Company, L.P.

333 West Sheridan

Oklahoma City, Oklahoma 73102

Ken Gray

(405) 552-4633

**OPPONENT** 

Attention:

APPLICANT'S ATTORNEY

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

OPPONENT'S ATTORNEY

#### STATEMENT OF THE CASE

# APPLICANT

Devon Energy Production Company, L.P. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Delaware formation comprised of the W/2E/2 of Section 13, Township 21 South, Range 27 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) in the Delaware formation underlying the W/2E/2 of Section 13 to form a non-standard 160 acre oil spacing and proration unit (project area), and (ii) from the surface to the base of the Bone Spring formation underlying the NW/4NE/4 of Section 13, for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Lone Tree 13 State Com. Well No. 4, a horizontal well to be drilled at a surface location 150 feet from the north line and 2390 feet from the east line, with a terminus in the SW/4SE/4, of Section 13. Applicant further requests unorthodox location approval in the vertical portion of the above well from the surface to the base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

### **OPPONENT**

#### PROPOSED EVIDENCE

## **APPLICANT**

<u>WITNESSES</u>	EST. TIME	<b>EXHIBITS</b>
Ken Gray (landman)	15 min.	Approx. 7
Craig Harran (geologist)	15 min.	Approx. 4
<u>OPPONENT</u>		
WITNESSES	EST. TIME	<b>EXHIBITS</b>

## PROCEDURAL MATTERS

-None-

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Devon Energy Production Company, L.P.